

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 2008

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

*ConocoPhillips*

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 2075' FSL & 1636' FEL, Sec. 30, T31N, R11W, NMPM

5. Lease Number  
SF-078097

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Heaton Com LS 8 #100  
API Well No.

30-045-34719

10. Field and Pool

Basin Fruitland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Sundry

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JAN 7 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

11/18/08 MIRU W/L. Run gauge ring to 2525'. Run CNL/CCL from 2525' to surface. TOC @ surface, 7" shoe 132'. RD W/L. 12/1/08 PT csg to 4000# charted by Cameron 15/min - good test. RU Weatherford to perf LFC: 2328' - 2314' @ 2SPF, 2311' - 2308' @ 3SPF total holes = 37. RD & release W/L. 12/2/08 Frac LFC (2308' - 2328'): Acidize w/ 12 bbls 10% Formic Acid, start 48 bbls X-Linked Pre-pad, frac w/81648 gals 75Q 25# Linear Gel Foam w/50,998# 20/40 Brady Sand. Total N2= 7430.900 SCF. Pumped 37 bbls fluid flush. RIH set CFP @ 2290'. Perf UFC: 2276' - 2274', 2250' - 2248', 2228' - 2225', 2218' - 2215', 2178' - 2176', 2087' - 2084' @ 3SPF. Total holes = 45. 12/2/08 Frac UFC-Acidize w/12 bbls Formic Acid, start 48 bbls X-Linked Pre-pad. Frac w/80472 gal 75Q 25# Linear Gel Foam w/45889# 20/40 Brady Sand. Total N2= 650.00 SCF. Pumped 29 bbls fluid flush. RD Weatherford W/L. 12/2-3/08 Flow back well. 12/4/08 MU RIH w/3.75 gauge ring to 1990'. RU, RIH w/CBP & set @ 1984'. POOH. RD. 12/10/08 MIRU rig & equip. ND WH, NU BOP, RU floor. Tally tbg, RIH w/bit mill & tbg. Tag CBP @ 1984'. 12/11/08 Blow well down. Est circ. Mill CBP @ 1984'. C/O fill from 2225' to 2290'. Mill CFP @ 2290'. Blow well, est circ. C/O from 2525' to 2530' (PBSD). 12/12/08 TIH ck for fill. Unload & blow well w/air. TOH abv perfs. 12/15/08 Nat flow well. POOH w/bit. TIH w/BHA, ck for fill - no fill. Unload & blow well w/air. Unload well. Flow well naturally. PU tbg. Pump off ck w/2% KCL @ 800#. Flow well naturally. 12/16/08 PU tbg. Unload well. PU to 1865'. 12/17/08 TIH to PBSD - no fill. Unload hole, Flow well. 12/18/08 Unload hole w/air. Naturally flow well. PUH Flow well. 12/19/08 Blow well down. TIH w/74 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2329', FN @ 2326'. RD floor, ND BOP, NU WH. RD RR @ 15:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Signed *Tracey N. Monroe*

Tracey N. Monroe Title Staff Regulatory Specialist

Date 12/23/08

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

