

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

DEC 31 2008

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
GAS

5. **Lease Number**  
SF-078201-A  
6. **If Indian, All. or  
Tribe Name**  
7. **Unit Agreement Name**

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

Riddle A 2B

9. **API Well No.**

30-045-34736

4. **Location of Well, Footage, Sec., T, R, M**

Unit B (NWNE), 895' FNL & 1485' FEL, Sec.1, T29N, R9W, NMPM

10. **Field and Pool**  
Blanco Mesa Verde

11.  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

|   |  |  |
|---|--|--|
| <b>Type of Submission</b>                             | <b>Type of Action</b>                    |  |
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Completion Report

RCVD JAN 8 '09  
OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

11/23/08 MIRU WL. RIH w/ Gauge Ring to 5366' Logged well from 5366' to surf. (GR,CCL,CBL), TOC @ 2350'. RDMO WL. 12/10/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK ✓

12/10/08 MIRU to Perf. Perf. PLO-LMN w/ .34" @ 5342', 5334', 5324', 5302', 5292', 5284', 5276', 5268', 5262', 5254', 5234', 5226', 5184', 5176', 5074', 5058', 5050', 5020', 4992', 4980', 4974', 4894', 4886', 4866', 4862' @ 1 SPF for 25 Shots Acidized w/ 15% HCL Acid. Frac w/ 113,425 gals 60Q N2 slickfoam w/100,000# 20/40 Brady Sand w/1,143.00 SCF of N2 used, Set CFP @ 4840'. Perf. UMN/CH w/ .34" @ 4822', 4812', 4808', 4800', 4788', 4784', 4778', 4770', 4764', 4756', 4748', 4740', 4730', 4680', 4666', 4648', 4644', 4638', 4628', 4618', 4604', 4560', 4550', 4532', 4522' @ 1 SPF for 25 Shots Acidized w/ 15% HCL Acid. Frac w/ 107,310 Gal 60Q N2 Slickfoam w/89,817# 20/40 Brady Sand w/1,049.00 SCF of N2 used. Set CFP @ 4500' RDMO Perf. Perf. Lewis w/ .34" @ 4492', 4490', 4478', 4410', 4404', 4400', 4384', 4378', 4364', 4352', 4304', 4296', 4282', 4260', 4230', 4178', 4174', 4156', 4150', 4082', 4080', 4060', 4056', 4024', 3998' @ 1 SPF for 25 Shots Acidized w/ 2% KCL. Frac w/ 144,480 Gal 75Q N2 foam/20# LG w/196,671# 20/40 Brady Sand w/1655.6 SCF of N2 used. 12/11/08 flow back well for 3 days. 12/15/08 Set CBP @ 3900'. 12/16/08 MIRU DWS #26, D/O CBP @ 3900' & CFP's @ 4500' & 4840', CO to PBTD @ 5413'. 12/19/08 Begin selling gas through closed loop equipment. 12/22/08 run flow test on MV. RIH w/ 168 jnts 2 3/8" J-55, 4.7# TBG, set @ 5263'. ND BOP, RDMO 12/24/08. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/30/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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