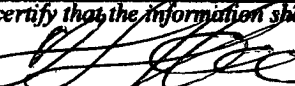


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-031-21103								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VO 7458								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name ENDY							
			6. Well Number: 101							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ENERDYNE LLC			9. OGRID 185239							
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103			11. Pool name or Wildcat 6290 BLACKEYE-MESAVERDE							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	20N	9W		1250	N	1900	W	McK
BH:	C	32	20N	9W		1250	N	1900	W	McK
13. Date Spudded 5-16-08	14. Date T.D. Reached 5-20-08	15. Date Rig Released 8-15-08		16. Date Completed (Ready to Produce) 8-3-08		17. Elevations (DF and RKB, RT, GR, etc.) 6503' GR				
18. Total Measured Depth of Well 1140'		19. Plug Back Measured Depth 1116'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY				
22. Producing Interval(s), of this completion - Top, Bottom, Name MENEFEE										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
7.00"		23.00#		134'		8.75"		60 SKS		
4.50"		11.60#		1137'		6.25"		200 SKS		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	1086'			
26. Perforation record (interval, size, and number) 996'-100', 1011'-1021', 1064'-1068' & 1075'-1080' ALL 4SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 996'-1116' 250GAL. 7.5% HCL				
28. PRODUCTION										
Date First Production 8-4-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) SHUT-IN				
Date of Test 8-4-08	Hours Tested 8	Choke Size 2"	Prod'n For Test Period 2	Oil - Bbl 2	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 0:100			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 2	Oil - Bbl. 2	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By JEFF ROBERTS				
31. List Attachments GAMMA RAY LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name DON L HANOSH Title GM				Date 8-15-08			
E-mail Address DHANOSH426@AOL.COM										

 RCVD AUG 21 '08
 OIL CONS. DIV.
 DIST. 3

Cannot produce until NSL approved & C-104 approved

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee 0-1140'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Galfup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 445'	to 450'	No. 3, from 996'	to 1021'
No. 2, from 465'	to 457'	No. 4, from 1064'	to 1080'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1140'	1140'	SANDSTONES, SHALES & COAL