• submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| - (<u>`</u> | 0 | ĝ | 2008 |
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| Sundry Notices and Reports on Wells 1. Type of Well GAS | 5. 6. 7. | Lease Number SF-080711-B If Indian, All. or Tribe Name Unit Agreement Name |
|---|---|--|
| GAS | 6. | Lease Number SF-080711-B If Indian, All. or Tribe Name Unit Agreement Name |
| GAS | | If Indian, All. or Tribe Name Unit Agreement Name |
| GAS | | Tribe Name Unit Agreement Name |
| | 7. | |
| | | Com Trace 20 (TT=-14 |
| 2. Name of Operator | | San Juan 30-6 Unit |
| BURLINGTON RESCURCES OIL & GAS COMPANY LP | | |
| THE CONTROL OF & GAS COMPANTED | 8. | Well Name & Number |
| 3. Address & Phone No. of Operator | | San Juan 30-6 Unit 61 |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | API Well No. |
| 4. Location of Well, Footage, Sec., T, R, M | • | 30-039-07714 |
| Document of Well, Loolings, Seei, 1, 13, 11 | 10. | Field and Pool |
| Unit N (SESW), 890' FSL & 1650' FWL, Section 34, T30N, R06W, NMPM | | Blanco MesaVerde |
| | 11. | County and State |
| | | Rio Arriba Co., NM |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT | THER I | DATA |
| Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other | – Reset | Tubing Higher |
| Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing | | EO'S MAL DVSS |
| Casing Repair Water Shut off | | OIL COMS. DIV. |
| Final Abandonment Altering Casing Conversion to Injection | | DIST. 3 |
| 3. Describe Proposed or Completed Operations | | |
| 10/30/08 MIRU Aztec 473. NDWH & NU BOP. Start POOH w/tbg. 10/31/08 Tbg stuck. RIH 1393'. POOH w/overshot & mill. 5 ½" csg pulled up w/tools into BOP. 11/3/08 RIH w/5 ½" RBP & set @ 990'. 11/4/08 Had to replace 5 ½" csg head. PT seals-ok. 11 good. 11/7/08 Retrieve RBP & LD. 11/8/08 TIH w/overshot. POOH & LD 16jts tbg. GIH w/cutters & cut tbg @ 1983'. POOH w/c 11/11/08 Cont fishing tbg for 2 days. 11/13/08 POOH w/remaining tbg, LD tbg. & fishing tools. 11/14/08 RIH w/RBP & set @ 4105'. Roll hole w/2% KCL. Perform PT @ 500# for 30mins of test. Unload csg, retrieve RBP & LD. 11/15/08 CO fill to 5748'. RIH w/173jts 2 3/8" 4.7# J-55 tbg. & land @ 5534'. PT tbg to 1000 ND BOP, NU WH. RD RR @ 17:00hr on 11/15/08 | /6/08 T cutters & . 100% on char | Cest csg above RBP to 750#- & LD 3jts tbg. o recovery. rt per NMOCD request-goo |
| (Chart attached) | | |
| 14. I hereby certify that the foregoing is true and correct. | | |
| Signed Tames Sessions Title Staff Regulate | ory Tec | chnician _ Date _12/03/2008 |
| This space for Federal or State Office use) | ACC | epten kar reman |
| APPROVED BYTitle | FILE SA | Date |
| CONDITION OF APPROVAL, if any: Citle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitions or traudulent statements or representations as to any matter within its jurisdiction | | JAN 0 7 2009 |

FARMINGTON FIED OFFICE

