

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED 2008
OMB No. 41004-0135

Expires July 31, 2010

Bureau of Land Management

5. Lease Serial No. **Farmington Field Office
SF - 078132**

6. If Indian, Allottee or tribe Name

RCUD JAN 7 '09

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No. **DIST. 3
A L Elliott B 7**

9. API Well No. **30-045-20966**

10. Field and Pool, or Exploratory Area
Blanco PC & Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1490' FSL & 910' FWL SEC 10 T29N R09W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Downhole
Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to recompleate the subject well into the Basin Fruitland Coal and commingle production downhole with the existing Pictured Cliffs as per the attached procedure.

The working & overriding interest owners are the same in the proposed commingled pools; therefore no further notification of this application is required.

Production is proposed to be allocated based on the subtraction method using the projected future decline for the production from the PC. That production shall serve as a base for the production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Fruitland Coal. Attached is the future production decline estimates for the Blanco Pictured Cliffs.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC 2988A2

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **12/16/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOC

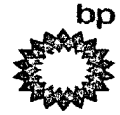
A.L. Elliott B-7 Payadd Procedure
Sec 10, T29N, R9W
API #: 30-045-20966

1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. TOH with 1-1/4" production tubing currently set at 2453'. Lay down tubing
4. TIH with bit and scraper for 4 1/2" casing to 2500'.
5. Set RBP at 2300'. Load hole with 2% KCL.
6. Pressure test casing to 2500 psi.
7. Set CIBP @ 2410'.
8. Perforate coal at 2382'-2392' with 8 spf 3 1/8" gun with HEG charges
9. Stage #1 fracture stimulate zone with 40,000# 16/30 sand at 6-8 BPM
10. Set BP at 2350'
11. Perforate 2312'-2330' and 2258'-2270' 4 spf 3 1/8" gun with HEG charges
12. Stage #2 fracture stimulate zone with 100,000# 16/30 sand at 30 BPM
13. Set BP plug at 2280'.
14. Perforate 2200'- 2212' 4 spf 3 1/8" gun with HEG charges
15. Stage #3 fracture stimulate zone with 40,000# 16/30 sand at 6-8 BPM
16. TIH with bit and cleanout well to PBTD.
17. Blow well dry with air and foam.
18. Run production tubing and equip well for pumping.
19. ND BOP's. NU WH. Test well for air. Return well to production. as Fruitland Coal well commingle with Pictured Cliffs

Current Completion
11/3/2008

A. L. Elliott B-7
Sec. 10 T29N R9W
San Juan, New Mexico

Ground Level Elevation 5837'



Pictured Cliffs Treatment
1000 gal 15% HCl breakdown @
1300 psi Dispace acid at 8 BPM 800
psi. Gas frac with 10,000 gal pad
followed by 30,000 # sand in 37,000
gallon frac fluid. Maximum treating

8 5/8"-24# @ 216'

Cement with 200 sxs Class A + 2% CaCl₂
Cement returns at surface

1 1/4" tbg @ 2453'

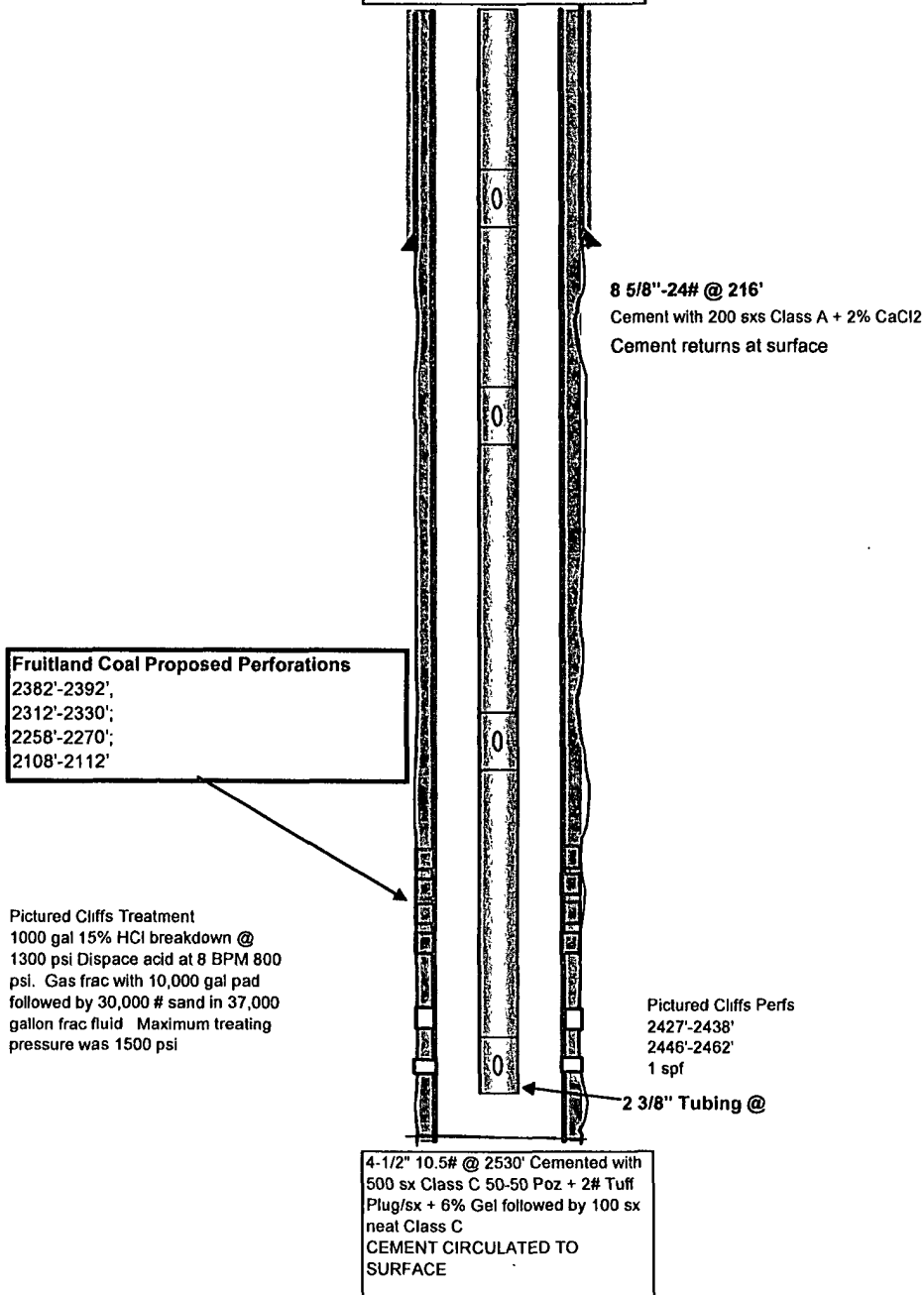
Pictured Cliffs Perfs
2427'-2438'
2446'-2462'
1 spf

4-1/2" 10.5# @ 2530' Cemented with
500 sx Class C 50-50 Poz + 2# Tuff
Plug/sx + 6% Gel followed by 100 sx
neat Class C
CEMENT CIRCULATED TO
SURFACE

Proposed Completion
11/5/2008

A. L. Elliott B-7
Sec. 10 T29N R9W
San Juan, New Mexico

Ground Level Elevation 5837'



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 83074

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20966	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 460	5. Property Name A L ELLIOTT B	6. Well No. 007
7. OGRID No. 778	8. Operator Name BP AMERICA PRODUCTION COMPANY	9. Elevation 5036

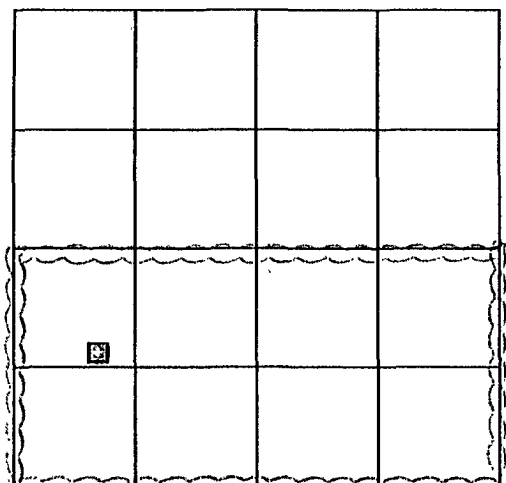
10. Surface Location

UL - Lot L	Section 10	Township 29N	Range 09W	Lot Idn	Feet From 1490	N/S Line S	Feet From 910	E/W Line W	County SAN JUAN
----------------------	----------------------	------------------------	---------------------	---------	--------------------------	----------------------	-------------------------	----------------------	---------------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Cherry Hlava</i> Title: <i>regulatory Analyst</i> Date: <i>12-15-08</i></p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred Kerr Date of Survey: 5/10/1972 Certificate Number: 3950</p>
-------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

30-045-20966

SF-078132

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supplement No. 1 to
Effective 1972

All distances must be from the outer boundaries of the section

Amoco Production Company			Lease A. L. Elliott "B"		Well No. 7
Section 10	Township 29N	Range 9W	County San Juan		
Location of Well: 1490 feet from the South line and 910 feet from the West line					
Well Elev. 5053	Producing Formation Pictured Cliffs	Pool Blanco Pictured Cliffs	Dedicated Acreage 160		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (beginning to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

J. Arnold Snell

Position

Area Engineer

Company

AMOCO PRODUCTION COMPANY

Date

May 12, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 10, 1972

Registered Professional Engineer or an Approved Surveyor

Paul B. Kere Jr.
Paul B. Kere Jr.

Certification No.

3950

