

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079000-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit 7M

9 API WELL NO

30-039-30324-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T30N, R7W, NMPM

RCVD DEC 30 '08
OIL CONS. DIV.
DIST 212. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF
RESVR☐

Other

DEC 15 2008

2 NAME OF OPERATOR

ConocoPhillips Company

Bureau of Land Management

Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE), 1738' FNL & 1873' FEL

At Bottom

At top prod. interval reported below Unit A (NENE), 726' FNL & 768' FEL

At total depth Unit A (NENE), 726' FNL & 768' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

15 DATE SPUDDED

06/18/08

16. DATE T.D. REACHED

09/14/08

17 DATE COMPL. (Ready to prod.)

11/26/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6350' 6334' KB 6350'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD=8158/TVD=7875

21 PLUG, BACK T.D., MD & TVD

MD=8153/TVD=7870

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5148'-6134'

25 WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 75sx (120cf)	2bbl
7", J-55	23#	4990'	8 3/4"	Surface: 836sx (1191cf)	54bbl W ST set @ 2692'
4.5", L-80	11.6#	8155'	6 1/4"	TOC 4350':262sx (506cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8068'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"

5568-6134 25 Holes

UMN-CH @ 1 spf w/ .34"

5148-5528 26 Holes

51 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5568-6134 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid

Frac w/ 50374 Gal 60Q N2 SF w/ 108844 # 20/40 AZ Sand

5148-5528 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid

Frac w/ 46085 Gal 60Q N2 SF w/ 98975 # 20/40 Brady Sand

33

PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

11/20/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR
TEST PERIOD

OIL-BBL

GAS-MCF

0 110 mcf/h

WATER-BBL

0.04 bbl/h

GAS-OIL RATIO

FLOW TUBING PRESS

N/A

CASING PRESSURE

FCP-420

CALCULATED
24-HOUR RATE

OIL-BBL

0

GAS-MCF

2630 mcf/d

WATER-BBL

1 bbl/d

OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2687.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

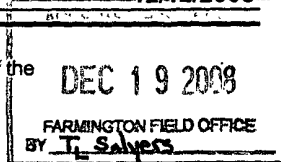
DATE

12/12/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D



Ojo Alamo	2442'	2542'	White, cr-gr ss.	Ojo Alamo	2442'
Kirtland	2542'	3101'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2542'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	3101'	3464'	fine gr ss.	Fruitland	3101'
Pictured Cliffs	3464'	3644'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3464'
Lewis	3644'	4232'	Shale w/siltstone stringers	Lewis	3644'
Huerfanito Bentonite	4232'	4646'	White, waxy chalky bentonite	Huerfanito Bentonite	4232'
Chacra	4646'	5147'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4646'
Mesa Verde	5147'	5509'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5147'
Menefee	5509'	5792'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5509'
			Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	5792'	6190'	lower part of formation	Point lookout	5792'
Mancos	6190'	7066'	Dark gry carb sh.	Mancos	6190'
			Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	7066'	7794'	gry ss w/irreg.interbed sh	Gallup	7066'
Greenhorn	7794'	7854'	Highly calc gry sh w/thin lmst.	Greenhorn	7794'
Graneros	7854'	7972'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7854'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	7972'		sh bands clay & shale breaks	Dakota	7972'

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Sec. 1, T30N, R7W, NMPM

RCVD DEC 30 '08

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

DEC 15 2008

2 NAME OF OPERATOR

ConocoPhillips Company

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KB

6350'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD=8158/TVD=7875

21 PLUG BACK T.D., MD & TVD

MD=8153/TVD=7870

22 IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 7994'-8142'

25. WAS DIRECTIONAL

SURVEY MADE

yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 75sx (120cf)	2bbl
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8068'	

30. TUBING RECORD

31 PERFORMATION RECORD (Interval, size and number)

DK @ 2 spf w/ .34"
8062-8142 36 Holes
DK @ 1 spf w/ .34"
7994-8050 10 Holes

46 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7994-8148 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 93164 Gal SW w/ 28000 # 20/40 TLC Sand

33.			PRODUCTION				
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/26/08	1	1/2"	→	0	29 mcf/h	0.13 bbl/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
FTP-245	SI-620	→	0	688 mcf/d	3 bbl/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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TEST WITNESSED BY

35 LIST OF ATTACHMENTS

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NMOCD

ACCEPTED FOR RECORDING

DEC 19 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

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Kirtland	2542'	3101'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2542'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
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