

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

RECEIVED

FOR APPROVED
FEB 3 11 2008
OMB NO. 1004-0137

Expires December 31, 1991

Bureau of Land Management
Farmington Field Office
USA SF-080594

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

NMM-78383D-DK

b TYPE OF COMPLETION:

NI'W WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RE'SVR ☐ Other ☐

7 UNIT AGREEMENT NAME

Canyon Largo Unit Com

8 FARM OR LEASE NAME, WELL NO

Canyon Largo Unit 297E

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

9 API WELL NO

30-039-30427-0051

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 675' FSL, 720' FEL

At top prod. interval reported below Same as above

At total depth Same as above

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 13 T24N R6W, NMPM

RCVD JAN 8 '09

OIL CONS. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

06/30/08

16. DATE T D REACHED

07/09/08

17 DATE COMPL. (Ready to prod.)

12/24/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6495'

KB

6510'

20 TOTAL DEPTH, MD & TVD

6650'

21 PLUG, BACK T D, MD & TVD

6628'

22 IF MULTIPLE COMPL.,

HOW MANY*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6562' - 6392'

25. WAS DIRECTIONAL

SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNL/CCL/CBL/GR

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	344'	12 1/4"	surface; 250 sx (300 cf)	21 bbl
4 1/2"	11.6# L-80	6648'	7 7/8"	surface; 1072 sx (2676 cf)	100 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	6465'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

DK w/.34" @ 2 SPF
6562'-6504'=54 holes
DK w/.34" @ 1 SPF
6480'-6392'=20 holes
Total DK holes=74

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6562' - 6392'
Acidized w/ 6 bbls 2% KCL, 15bbl 15% Formic Acid.
Frac w/758 bbls 85Q slickfoam w/25,000# 20/40
Brady Sand. Total N2 = 1,372,800 SCF

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
12/23/08	1	1/2"	→ Trace		25 mcfh	5 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
FTP - 90#	SICP - 260#	→	0 bopd	594 mcfh	120 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Dakota standalone.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shirley Neumann TITLE Regulatory Technician

DATE 12/30/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 06 2009

FARMINGTON FIELD OFFICE
BY T. Salys

API #30-039-30427		Canyon Largo Unit 297E			
Ojo Alamo	1671'	1750'	White, cr-gr ss.	Ojo Alamo	1671'
Kirtland	1750'	1929'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1750'
Fruitland	1929'	2114'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1929'
Pictured Cliffs	2114'	2233'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2114'
Lewis	2233'	2456'	Shale w/siltstone stringers	Lewis	2233'
Huerfanito Bentonite	2456'	2939'	White, waxy chalky bentonite	Huerfanito Bent.	2456'
Chacra	2939'	3615'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2939'
Mesa Verde	3615'	3682'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3615'
Menefee	3682'	4293'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3682'
Point Lookout	4293'	4734'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4293'
Mancos	4734'	5366'	Dark gry carb sh.	Mancos	4734'
Gallup	5366'	6291'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5366'
Greenhorn	6291'	6357'	Highly calc gry sh w/thin lmst.	Greenhorn	6291'
Graneros	6357'	6390'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6357'
Dakota	6390'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6390'