

Expires December 31, 1991

NMOC 

API # 30-039-30527		San Juan 28-6 113N			
Ojo Alamo	2776'	2852'	White, cr-gr ss.	Ojo Alamo	2776'
Kirtland	2852'	2928'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2852'
Fruitland	2928'	3460'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2928'
Pictured Cliffs	3460'	3628'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3460'
Lewis	3628'	4068'	Shale w/siltstone stringers	Lewis	3628'
Huerfanito Bentonite	4068'	4417'	White, waxy chalky bentonite	Huerfanito Bent.	4068'
Chacra	4417'	5018'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4417'
Mesa Verde	5018'	5272'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5018'
Menefee	5272'	5644'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5272'
Point Lookout	5644'	5806'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5644'
Mancos	5806'	6900'	Dark gry carb sh.	Mancos	5806'
Gallup	6900'	7594'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6900'
Greenhorn	7594'	7662'	Highly calc gry sh w/thin lmst.	Greenhorn	7594'
Graneros	7662'	7702'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7662'
Dakota	7702'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7702'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
b TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		14 PERMIT NO.		DATE ISSUED	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 2295' FNL & 690' FWL At Bottom At top prod interval reported below Same as above At total depth Same as above	
5 LEASE DESIGNATION AND SERIAL NO USA SF-079050 - B		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78412A-MV		7 UNIT AGREEMENT NAME San Juan 28-6 Unit	
8 FARM OR LEASE NAME, WELL NO San Juan 28-6 Unit 113N		9 API WELL NO 30-039-30527-0062		10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 26, T28N, R6W, NMPM		12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15 DATE SPUNDED 07/08/08		16 DATE T.D. REACHED 09/03/08		17 DATE COMPL. (Ready to prod) 11/25/08 Closed Loop	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6664' KB 6676'		19 ELEV CASINGHEAD GL 6664' KB 6676'		20 TOTAL DEPTH, MD & TVD 7940'	
21 PLUG BACK T.D., MD & TVD 7925'		22 IF MULTIPLE COMPL., HOW MANY* 2		23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 5746'- 4634'		25 WAS DIRECTIONAL SURVEY MADE no		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL	
27 WAS WELL CORED no		28 CASING RECORD (Report all strings set in well)		29 LINER RECORD	
30 TUBING RECORD		31 PERFORATION RECORD (Interval, size and number) PLO-LMN @ 1 SPF w/ .34" 5746' - 5360' = 25 holes UMN-CH @ 1 SPF w/ .34" 5268'-5020' = 26 holes Lewis @ 1 SPF w/ .34" 4868' - 4634' = 28 holes 79 Holes Total		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 5746' - 5360' Acidize w/15% HCL, Frac w/110,670 gals 60Q N2 Slick foam w/98,614# 20/40 Brady Sand 5268' - 5020' Acidize w/10 bbls 15% HCL & 2% KCL. Frac w/135,240 gals 60Q N2 Slick foam w/102,176# 20/40 Brady Sand. 4868' - 4634' Acidize w/2% KCL water. Frac w/144,480 gals 75Q N2 foam 20# LG w/196,671# 20/40 Brady Sand. Used 1655.6 SCF N2.	
33 DATE FIRST PRODUCTION 11/25/08 Closed Loop		34 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		35 WELL STATUS (Producing or shut-in) SI	
36 DATE OF TEST 12/02/08		37 HOURS TESTED 1		38 CHOKE SIZE 2"	
39 PROD'N FOR TEST PERIOD 0		40 OIL-BBL 0		41 GAS-MCF 90 mcf/h	
42 WATER-BBL 1.00 bbl/h		43 GAS-OIL RATIO 1.00		44 FLOW TUBING PRESS. SI - 688#	
45 CASING PRESSURE SI - 570#		46 CALCULATED 24-HOUR RATE 0		47 OIL-BBL 2150 mcf/d	
48 GAS-MCF 24 bbl/d		49 WATER-BBL 24 bbl/d		50 OIL GRAVITY-API (CORR.)	
51 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.		52 TEST WITNESSED BY		53 LIST OF ATTACHMENTS This is a DK/MV commingle as per DHC Order DHC 2894AZ. CBP between MV/DK was drilled out 12/3/08 & that's when DK gas sold w/closed loop system.	

SIGNED

[Signature]

TITLE

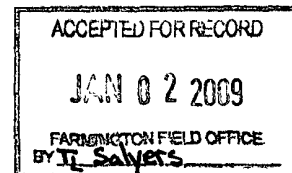
Regulatory Technician

DATE

12/18/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



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