(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

5	LEASE DESIGNATION AND SERIAL NO
	USA SF-079050- R

WELL (COMPL	ETION OR	RECOMPI	LETION	REP	ORT AN	ND LC)G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
la TYPE C	OF WELL:	OIL	GAS WELL X	DRY	一家	ECE		D	7 0	NIT AGREEMENT	· · · · · · · · · · · · · · · · · · ·
U TIPE C	NEW TV	WORK TO DEEP	PLUG	DIFF [_	_		A F	San Juan 2	
	WELL	OVER FN	BACK	RESVR	Other	DEC-18	<u> 2008</u>	_			
	- ODES17								+	San Juan 2 PI WELL NO.	8-6 Unit 113N
	OF OPERATO		Co's Co. I D		Burea	u of Land	Manage	ement			07 4.
		Resources Oil & (EPHONE NO	Gas Co., LP		- Fai	mingion F	icld Off	ice — —	10	30-039-305	OP WILDOX
		B9, Farmington, N	JM 87400 (5)	05) 326-9		•		-] "	Basin DK/E	
		L (Report location ci				requirements	·		11 1		BLOCK AND SURVEY
At surfac		(SWNW), 2295	FNL & 690' F	WL						OR AREA Sec 26, T28	BN, R6W, NMPM
At top po		reported below	Same as abo	ve						RCV	D JAN 7'09 CONS. DIV.
			_						1		DIST. 3
			[14 PERMIT	NO.	DATE IS	SUED		12 (COUNTY OR	13 STATE
			ļ			1			1	PARISH Project	New Marine
5 DATE SP	UDDED Is	DATE T D REACHE	D 117 DATE C	COMPL (Read	tv to prod.)	 	18 ELEV	ATIONS (DF. RKI	RT BE		New Mexico 19 ELEV CASINGHEAD
	7/08/08	09/03/0	1			sed Loop	GL	6664'	KB	6676'	13 ELEV CASINGILAD
	EPTH, MD &TV		BACK T.D., MD &TVI		JLTIPLE CO		23 INTE			RY TOOLS	CABLE TOOLS
		1		1	HOW N			LED BY			
7940'		792			2		<u> </u>		Yes		<u> </u>
4 PRODUC	TION INTERVA	AL (S) OF THIS COMPL	ETION-TOP, BOTTO	M, NAME (MD	AND TVD)	•				25 WAS DIRECT	
Dakot	a 7885'- 7	7706'								SURVEY MA	DE
		THER LOGS RUN				· · · · · · · · · · · · · · · · · · ·			127 WA	S WELL CORED	
GR/C	BL/CCL									no	
				CASING B	ECORD	(Report all str	inge eat ir	wall)	ــــــــــــــــــــــــــــــــــــــ		
8 CASING SIZ	ZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (M		E SIZE			EMENTING REC	OBD	I AM	OUNT PULLED
9-5/8",		32.3#	230'	12-1/4		Surface: 7		(120cf)	0110	3 bbls	OOITI OCCED
7", J-5		20#	3720'	8 3/4"		TOC @ 52			,		
4.5", L-	-80	11.6#	7925'	6 1/4"		Surface: 3	06sx	(588 cf)		5 bbls	
9	,	LINER R				30.				BING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	r SCRE	EN (MD)	SIZE		DEPTH SET	(MD)	PAC	CKER SET (MD)
	 	 	 			2-3/8",4.7#	r L-80	7791'		ļ	
PERFORA	ATION RECOR	D (Interval, size and nui	mher)	32.		<u> </u>	CID SHO	T EDACTURE	CEME	NT SQUEEZE, E	TC
	34" @ 1 SP	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7885' -	7706						rac w/106,586 gals
	1' = 26 hole	=		1.000	*****			ter w/37,365			140 W/100,000 ga/3
	34" @ 2 SP		-					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
01'-7706'	= 19 holes	,									
			45 Holes Total	'							····
F FIRST PR	RODUCTION	T PRODUC	CTION METHOD (FIG	wing, gas lift, g		ODUCTION ze and type of p	oump)			WELL STATUS (P.	roducing or shut-in)
		osed Loop		Flowin		: - ,,,, -: ,				SI	,
E OF TEST		HOURS TESTED	CHOKE SIZE F	ROD'N FOR	OltBi	BL	GASMC	F	WATE		GAS-OIL RATIO
	ļ			EST PERIOD	İ				l	İ	
/08/08		1	1/2"		┷	0		mcf/h		bbi/h	
W TUBING	PRESS	CASING PRESSURE	CALCULATED	OILBBL		GAS-MC	F	WATERBE	ı.		OIL GRAVITY-API (CORR)
			24-HOUR RATE	_				_		_	
86 - 12		SI - 570# Sold, used for fuel, venta	l l	0	<u>'</u>	1005	mcf/d	2	bbl/d		101
	,		•	o con fir-	سللمام و	~-				TEST WITNESSED	, DY
	TTACHMENTS	for facilities to	o ne ser peror	e can ms	, uenve	E1.					
is is a	DK/MV c	ommingle as					ble records			· · · · · · · · · · · · · · · · · · ·	
INED (200	Na Bon	M(\$N) TITLE	Regula	torv Ter	chnician			DATE		12/18/2008
		*(Se	e Instruction	s and Spa	aces fo	r Addition	al Data	on Reverse	Side)	AUCEPTED FUNKEL
		1001, makes it a	• •		• .	•				gency of the	14 h 1 h 1 h
nited State	es any faise.	, fictitious or fraud	uient statement	s or represe	entations	s as to any	matter w	ithin its jurisd	iction.	4	JAM 0 2 201

NMOCD €

FARILMETON FIELD OFFICE

API # 30-039-30527			San Juan 28-6 113N		.;
Ojo Alamo	2776	2852'	White, cr-gr ss.	Ojo Alamo	27,76'
Kirtland	2852'	2928'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland .	2852'
Fruitland	2928'	3460'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2928
Pictured Cliffs	3460'	3628'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3460'
Lewis	3628'	4068	Shale w/siltstone stringers	Lewis	3628
Huerfanito Bentonite	4068'	4417	White, waxy chalky bentonite	Huerfanito Bent.	4068
Chacra	4417'	5018	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4417
Mesa Verde	5018	5272'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5018'
Menefee	5272'	5644'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5272'
Point Lookout	5644'	5806	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5644'
Mancos	5806'	6900'	Dark gry carb sh.	Mancos	5806'
Gallup	6900'	7594'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6900'
Greenhorn	7594'	7662'	Highly calc gry sh w/thin lmst.	Greenhorn	7594
Graneros	7662'	7702'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7662
Dakota	7702		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7702'
			1		

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See ofter in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

The state of the s

•						USA SF-07	9050 - B	
VELL COMPI	ETION OR	RECOMPLI	ETION REP	ORT AN	D LOG*	6 IF INDIAN, ALLOTTE	E OR TRIBE NAME	
ia TYPE OF WELL	OIL WELL	GAS X	DRY Other			NAMA -	LA CINE	
			<u>. </u>	W. W.	EWED	7 UNIT AGREEMENT	NAME	
b TYPE OF COMPLE	TION DEEP	PLUG [7]	DIEE [San Juan 2		
werr (OVER EN	PLUG BACK	RESVR Other	DEC	18 2 008		AME, WELL NO	
NAME OF OPERAL	<u> </u>				1 0 2000	9 API WELL NO	28-6 Unit 113N	
2 NAME OF OPERAT	он Resources Oil & G	See Co. I P	Bu	reau of La	and Management		527 - 4 4 4 5	
address and te		145 OU., LI		Farmingto	n Field Office	30-039-305 10 FIELD AND POOL.	OR WILDCAT	
	89, Farmington, N	M 87499 (50	5) 326-9700	· withingto	ATTICIA OTITOS	Basin DK/I		
LOCATION OF WEI	L (Report location clea	arly and in accordan	nce with any State red	quirements)*		11 SEC,T,R,M,OF	BLOCK AND SURVEY	
At surface Unit E	(SWNW), 2295'	FNL & 690' FW	/L			OR AREA		
At Bottom						Sec 26, T2	8N, R6W, NMPM	
At top prod interval	reported below	Same as above	9			Į		
At total depth S	ame as above							
	ame as above					1		
•		[1-	4 PERMIT NO.	DATE ISS	SUED	12 COUNTY OR	13 STATE	
		1		1		PARISH Rio Arriba	New Mexico	
DATE SPUDDED 10	DATE TO REACHED	17 DATE CO	MPL (Ready to prod)		18 ELEVATIONS (DF, RK		19. ELEV CASINGHEAD	
07/08/08	09/03/08		11/25/08 Clos		GL 6664'	KB 6676'		
TOTAL DEPTH, MD &T	VD 21 PLUG, E	BACK T.D., MD &TVD	22. IF MULTIPLE C	OMPL, MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
7940'	792	5'		2	DINEEED BY	Yes		
PRODUCTION INTERV	AL (S) OF THIS COMPLE	TION-TOP, BOTTOM,	NAME (MD AND TVD)	•	<u> </u>	25 WAS DIREC		
Mesa Verde 57	746'- 4634'					SURVEY MA	ADE	
TYPE ELECTRIC AND		·				27 WAS WELL CORED		
GR/CBL/CCL						no		
			CASING RECORD	(Report all str	ings set in well)		·	
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD			CEMENT, CEMENTING REC		MOUNT PULLED	
9-5/8", H-40 7", J-55	32.3#	230' 3720'	12-1/4" 8 3/4"	Surface: 7		3 bbis		
4.5", L-80	11.6#	7925'	6 1/4"	Surface: 3	0' 542sx (1101cf) 106sx (588 cf)	5 bbis		
	LINER RE			30.		TUBING RECORD		
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZI 2-3/8",4.7#		(MD) PA	CKER SET (MD)	
				2-370 ,4.71	C-00 //31			
PERFORATION RECOR	RD (Interval, size and num	ber)	32		ACID, SHOT, FRACTURE	, CEMENT SQUEEZE, E	TC	
D-LMN @ 1 SPF w			5746' - 5360'		Acidize w/15% HCL,		60Q N2 Slick foam	
/6' - 5360' = 25 ho N-CH @ 1 SPF w/			5268' - 5020'		w/98,614# 20/40 Bra Acidize w/10 bbls 15		roe w/125 240 cele	
8'-5020' = 26 hole			3200 - 3020		60Q N2 Slick foam v			
vis @ 1 SPF w/ .34			4868' - 4634'			ater. Frac w/144,480 gals 75Q N2 foam		
68' - 4634' = 28 hol	98	79 Holes Total			20# LG w/196,671#	20/40 Brady Sand. \	Jsed 1655.6 SCF N2.	
E FIRST PRODUCTION	PRODUC	TION METHOD (FIGW	ring, gas lift, pumpingsi.	RODUCTION ze and type of pu	imp)	WELL STATUS (F	roducing or shut-in)	
11/25/08 C	losed Loop		Flowing			SI		
E OF TEST	HÖURS TESTED		ROD'N FOR OILB	BL	GASMCF	WATERBBL	GAS-OIL RATIO	
02/08	1	2"		0	90 mcf/h	1.00 bbl/h		
V TUBING PRESS:	CASING PRESSURE		OILBBL	GASMC			OIL GRAVITY-API (CORR.)	
		24-HOUR RATE		1				
SI - 688#	SI - 570# Sold, used for fuel, vented	1 elc	00	2150	mcf/d 24	bbl/d /	O BY	
	g for facilities to		can first delive	r		TEST WITNESSE	D BY	
LIST OF ATTACHMENT		ac oct before	San in St Genve	••				
						& that's when DK g	as sold w/closed loop sys	
	pregoing and attached info							
	· · Ell odi	D = 0 = 1						
IED	THU LOGG	MOND TITLE	Regulatory Ter	chnician		DATE	12/18/2008	

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD JAN 0 2 2009

API # 30-039-30527			San Juan 28-6 113N	; [į.
Ojo Alamo	2776'	2852'	White, cr-gr ss.	🎇 Ojo Alamo	2776
Kirtland	2852'	2928'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	. 2852
Fruitland	2928'	3460'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2928
Pictured Cliffs	3460'	3628'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3460
Lewis	3628'	4068'	Shale w/siltstone stringers	Lewis	3628
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Chacra	4417'		Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra Chacra	4417
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Point Lookout	5644'	5806'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Look	kout 5644
Mancos	5806'	6900	Dark gry carb sh.	Mancos	5806
Gallup	6900'	7594'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6900
Greenhorn	7594'		Highly calc gry sh w/thin lmst.	Greenhori	n 7594
Graneros	7662'	7702'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7662
Dakota	7702'	-	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7702