Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

FARMINGTON FIELD OFFICE

			BUKI	EAU OF L	AND MA	NAGEME	IVI			i		Expues.	TYOVETHO		
	WELL	COMF	PLETIC	ON OR R	ECOMPLE	ETION RI	EPOR'	T AND L	.OG	Ī	5. Le	ase Seria	1 No. INM 10	 1989	
la Type of 'b Type of C	-	Oil	X Nev		Dry Vork Over	Other Deepen	☐ Plu	g Back	Diff I	₹esvr		Indian, A	llottee or	Tribe Name	
			Other											nt Name and I	No
Name of C	Operator									-			e and We		
				Westerly	Exploration	on, Inc.								al 31 #2	
3 Address			Engine				1	one No. (ind		· I	9 A	PI Well N		·····	
 	7415 E. N	<u> /Iain S</u>	t. Farr	nington, 1	VM 87402	3 15 1 1	prosent rocas	, (505), 3	<u> 27-4892</u>	20		30-	-043- ‡ 2	1061-00	SI
Location	of Well(Rep	ort Iocai			ccordance wi			_			10. F	ield and	Pool, or E	xploratory	
At surface			790	0' FSL an	d 1600' Fi	EL, Section	, Section 31 _D E23N, P2W8				South Blanco Pictured Cliffs				
Ar ion mod	interval repo	arted be					D	LCIU	2000				, M., or E		L D4
At top prod	mervarrep	orted be	OW			В	ureau	of Land N	/lanagem	ent		County or		c 31, T23N	
At total dep							Farm	ington Fi	eld Office	3		Sand		N	Μ
Date Sp	oudded		15.	Date T.D R	eached					17. Elevations (DF, RKB, RT, GL)*					
18 Fotal D	09/13/08		0004	<u>.</u>	10/29/08						7299' GL 7304' KB				
18 Total L	Depth ML TV		2881 2881	119 P	iug Back 1.D	TVD	2848 2848			20 Depth	Bridge	-	rvd CVD		
				.ogs Run (Su	bmit copy of	each)			22. Was				Yes (Subn	nt copy)	
CDL/CN	L, Ind/GR	GR/C	CCL							DST run ⁹ ctional Sur			V . V (0.		
22 Comma	and Lines D	agard (lanaut al	l strings set i	·nall)				Direc		vey/ 🝱	100 [2	res (st		
			- T		Γ	Stage C	ementer	No. of	Sks. &	Slurry V	ol				
	Size/Grade	Wt. (#/	(It)	Top (MD)	Bottom (M	De De		1	Cement	nent (BBL)		Cement Top* A		Amount Pul	iled
	9-5/8" J	36#		0	134'			115 (13				Surface		Circ 9 bt	ols
7-7/8"	5-1/2" J	17#	†	0	2871'			315 (64		115.5		Surfac		Oine 40 h	la la
		ļ			<u> </u>			130 (15	os cuit)	27.7		Suria	- L	Circ 16 bl	218
24 Tubing	Record														
Size	Depth Set		Packer l	Depth (MD)	Size	Depth S	et (MD)	Packer De	epth (MD)	Sız	:e	Depth	Set (MD)	Packer Se	t (MD
2-3/8"	277	2								ļ					
25 Produc	Ing Intervals					26. Pe	ı foratıon	Record		L		1			
20 110000	Formation			Top Bottom			26 Perforation Record Perforated Interval Size			Sıze	No	Holes		Perf Status	
A) Pi	ctured CI	ıffs		2781	2800		2781 - 2800		0.34"		57			Open	
В)															
<u>C)</u>					<u> </u>	_					ļ				
D) 27 Acid. f	Fracture, Tre	atment.	Cement !	Squeeze, Etc	<u> </u>				<u> </u>		<u> </u>	l			
	Depth Interv					1		Amount a	nd type of	Material					
2	2781 - 286	00	50	00 gal 7.5	% HCl, 47	6 bbls X-	linked	gel w/ 1	00,000#	20/40	BASF	and 56	9,000 8	SCF of nitr	oger
														ner 91' JM5.JA	
28 Produc	ction - Interv	al A												amu. va NST. A	7:
Date Frist	Test	Hours	Test	Oil		Water	Oil Gra	•	Gas		Producti	on Method		#4 . R B > D #	
Produced	Date 11/13/08	Tested 24	Production	on BBL O	MCF 200	вві. 19.2	Сон А	.PI	Gravity				Eloud	na	
Choke	Tbg Piess	Csg	24 Hı	Oil		Water	Oil Gia	ivity	Well Statu	S	<u></u>		Flowi	ııy	
Size Flwg Press Rate		Rate	BBL MCF BBL			Con API			SI Waiting on Pipeline						
1 00"	171 ps uction - Inter	216 ps		• 0	200	19.2			1		SI Wa	ung or	Pipelir	16	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	ivity	Gas		Product	ion Metho	d		
Produced	Date	Tested		on BBL		BBL	Corr A	-	Gravity						
Choke	721 5	Csg	24 Hi	Otl	Gas	Water	Oil Gia	with	Well State	ie.	<u> </u>		VCC	EBLED EÚO B	cùvo
Size	Tbg Press Flwg	Press	Rate	BBL	1 1	BBL	Con A		wen Stati	13				om eq a R -	
	SI		\rightarrow	▶	1 1		1						1 0	EC 3 1 2	UU8

(See instructions and spaces for additional data on reverse side)

Produced Date Tested Production BBL MCF BBL Corr API Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio 28c Production - Interval D Date First Lest Hours Fested Production BBL MCF BBL MCF BBL Oil Gas Gravity Production Method Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Water Gas Oil Gravity Gas Gravity Production Method Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status	28b Produ	iction - Interv	al C				-						
Descriptions Size Trees	Date First Produced	I	1	Production			i i		Gas Gravity	Production Method			
Discheded Discheded Discheded Production Bill. MCP Bill. Con API Base Freed Production Bill. MCP Bill. Con API Bil	Choke Size	Flwg		Rate	i				Well Status	-			
Date Feed Production Bill MCF Dill Con APT	28c Produ	action - Interv	al D	1					<u>. </u>	·	 		
Piess Rate BBL MCP Intl. Rate Rate St. Piess Rate BBL MCP Intl. Rate Rate St. Piesposition of Gas (Sold, used for fuel, vented, etc.)	Date First Produced	•	1					-	Gas Gravity	Production Method			
Show all important zones of persisty and gontents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name Top Meas Depth	Choke Size	Flwg		1					Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Ojo Alamo 2435 Kirfland 2516 Fruitland 2700 Pictured Cliffs 2774 32 Additional remarks (include plugging princedure) 33 Cincle enclosed attachments 1 Electrical/Mechanical Logs (1 full set reqt) 2 Geologic Report 3 DST Report 4 Directional Survey 5 Sandy Notice for plugging and cement verification 5 Core Analysis 7 Oil 36 Thereby certify that the foregoing and attached information is complete and conect as determined from all available records (see attached instructions)* Name (please pinn) Paul C. Thompson, P.E. Tatle Agent	29. Dispo	sition of Gas (Sold, used fo	or fuel, ven	ted, etc.)	.	-						
Ojo Alamo Kirtland 2700 Pictured Cliffs 2774 32 Additional remarks (include plugging procedure) 33 Cincle enclosed attachments 1 Electrical/Mechanical Logs (1 full set regid) 5 Sundy Notice for plugging and cement verification 5 Core Analysis 7 Oil 36 Thereby certify that the foregoing and attached information is complete and conect as determined from all available records (see attached instructions)* Name (please prim) Paul C. Thompson, P.E. Title Agent	Show tests,	all important including dep	zones of por	osity and c	ontents th				31 Formati	on (Log) Markers			
Ojo Alamo Kirtland 2516 Fruitland 2700 Pictured Cliffs 32 Additional remarks (include plugging procedure) 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set reg'd) 5 Sundry Notice for plugging and cement verification 5 Core Analysis 7 Od 36 Thereby certify that the foregoing and attached information is complete and conect as determined from all available records (see attached instructions)* Name (please p.im) Paul C. Thompson, P.E. Title Agent	Fo	rmation	Тор	Bottom		Descrip	otions, Content	s, etc					
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Name (please print) Paul C. Thompson, P.E. Title Agent	l El	lectrical/Mech	nanical Logs				-	•		4 Directional Survey			
7101	36 There	by certify tha	t the foregoi	ng and atta	ched infor	mation is con	nplete and con	ect as determined	from all availal	ble records (see attached in	nstructions)*		
Signature Taul C. Thomps Date 12/9/2008	Name	Name (please print) Paul C. Thompson, P.E.					Title		Agent				
	Signa	ume Tax	16.	Thom	D/ -			Date		12/9/2008			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.