

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil ☒ Gas ☐ Dry Other  
b Type of Completion ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr  
Other \_\_\_\_\_

2 Name of Operator

Westerly Exploration, Inc.

3 Address c/o Walsh Engineering  
7415 E. Main St. Farmington, NM 87402

3a Phone No. (include area code)  
(505) 327-4892

4 Location of Well (Report locations clearly and in accordance with Federal requirements)

At surface 790' FSL and 1600' FEL, Section 31, T23N, R14W

At top prod interval reported below

At total depth

Bureau of Land Management  
Farmington Field Office

14. Date Spudded

09/13/08

15. Date T.D. Reached

09/18/08

16 Date Completed

☐ D & A ☒ Ready to Prod  
10/29/08

17. Elevations (DF, RKB, RT, GL)\*

7299' GL 7304' KB

18 Total Depth MD 2881  
FVD 2881

19 Plug Back T.D. MD 2848  
TVD 2848

20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CDL/CNL, Ind/GR GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐  
Directional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J	36#	0	134'		115 (136 cuft)	24.2	Surface	Circ 9 bbls
7-7/8"	5-1/2" J	17#	0	2871'		315 (648 cuft)	115.5		
						130 (153 cuft)	27.7	Surface	Circ 16 bbls

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	2772							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pictured Cliffs	2781	2800	2781 - 2800	0.34"	57	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and type of Material
2781 - 2800	500 gal 7.5% HCl, 476 bbls X-linked gel w/ 100,000# 20/40 BASF and 569,000 SCF of nitrogen

28 Production - Interval A

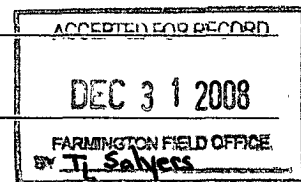
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/29/08	11/13/08	24	→	0	200	19.2			Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
1 00"	171 psi	216 psi	→	0	200	19.2		SI Waiting on Pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

NMOCD



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Ojo Alamo Kirtland Fruitland Pictured Cliffs	2435 2516 2700 2774				

32 Additional remarks (include plugging procedure)

## 33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)      2 Geologic Report      3 DST Report      4 Directional Survey  
5 Sundry Notice for plugging and cement verification      5 Core Analysis      7 Oil

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) Paul C. Thompson, P.E. Title AgentSignature  Date 12/9/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.