

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 18 2008

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management

Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
CONTRACT NO. 92

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA, Agreement Designation
JICARILLA 92

8. Well Name and No.
JICARILLA 92 #8

9. API Well No.
30-039-21130

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
845' FSL, 1420' FWL, SE/4 SW/4, SEC 31, T27N, R03W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other PACKER REMOVAL

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-03-2008

SU rig & equip, RD rig, pump, pit, FB tank & all hardlines, Help L/O surface equip, Move rig to location, Spot in pad for rig & all surface equip, location is very small & waited for Triple S to finish, RU rig over well, NU FB tank & all hardline, SICP = 300 psi, SITP = 200 psi, Blow well down to FB tank, NDWH & NUBOP stack, RU rig floor & 2 3/8" handling tools, POOH w/ tbg hanger & release 4.5" Model R Packer, let pressure equalize, TOO H w/ 15 stds tbg & tally in derrick, Install TIW valve, shut & lock rams.

12-04-2008

SU rig & equipment. - SICP 340 PSI, Tubing 60 PSI. Blow well down to FB Tank, TOO H w/ 82 stands, & 5 Jts, tally all tbg. - TIH w/ BHA and 193 of Tbg, run rabbit through each stand to ensure tubing clear. Took out 2 Jts Tbg because rabbit got stuck - install TIW valve, shut & lock rams.

12-05-2008

SU rig & equip - SICP 340 PSI Tubing 60 PSI. TIH w/ 6 Jts 2-3/8 tbg. Tagged @ 6213'. Circulating well for 1hr no water returns. TOO H w/ 3 Jts Tbg. - Landed @ 6115" KB, landed as follows : 2.375 M/S, 1 full Jt 2-3/8" J-55 4.7# EUE 8RD tbg, 1.78" SN @ 6083', 197 Jts 2-3/8 J-55 4.7# EUE 8RD tbg. (198 Total Jts). - Antelope tested well head, RD Rig and equipment. Drop Derrick. Move rig forward. - Secure well. SDFW. No Accidents Reported. - Turn well over to CBM Team to put back on line..

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician II

Date December 15, 2008

(This space for Federal or State office use)

Approved by

Title

Date

JAN 09 2009

Conditions of approval, if any:

NMOC

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JICARILLA 92 #8 BLANCO MESAVERDE

Location:

845' FSL and 1420' FWL
SE/4 SW/4 Sec 31(N), T27N, R3W
Rio Arriba, New Mexico
Elevation: 7115' GR
API # 30-039-21130

Spud Date: 09/29/75

Completed Date: 11/10/75

1st Delivery Date: 01/21/76

Top	Depth
Ojo Alamo	3437'
Kirtland	3546'
Fruitland	3690'
Pictured Cliffs	3879'
Lewis	4019'
Cliff House	5664'
Menefee	5762'
Point Lookout	6046'

STIMULATION

11-09-1975 Point Lookout

6064'-6098' → Perf'd w/1 shot/ft,
0.32" holes, 35 total holes. 300 gal 7-
1/2% HCL. Frac'd w/ 45,000 gal
treated water and 40,000# 20/40 sand.

22-06-2004 Point Lookout

Acid balloff w/1,000 gal. 15% HCL &
60 Bio Balls.
Frac'd w/10,460 lbs Lite Prop 125 &
15,260 lbs 20/40 Ottawa in 2,425 bbls
Slick Water.

05-01-2005 Point Lookout

6041' - 6189' 1 SPF, 0.34", 18 total
shots.
Frac'd w/9,300 lbs 14/30 Lite Prop
5,000 lbs 20/40 Ottawa in 2,046 bbls
Slick Water

20-01-2005 Cliffhouse / Menefee

5622' - 5992' 1 SPF, 0.34", 18 total
shots.
Acid balloff w/1,000 gal. 15% HCL &
70 Balls
Frac'd w/9,300 lbs 14/30 Lite Prop
5,000 lbs 20/40 Brady in 2,284 bbls
Slick Water

