

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management  
Farmington Field Office

JAN 06 2009

5. Lease Serial No.  
NMSE-078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SCOTT E FEDERAL 24 #21

9. API Well No.  
30-045-29180

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL/  
W. KUTZ PICTURED CLIFFS

11. County or Parish, State  
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1190' FSL & 1850' FWL SEC 24C-27N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other RBP, DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon & RE-DELIVERY
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the bridge plug & DHC this well per the attached Summary Report. (DHC-2965AZ)

The DHC has been first delivered to WFS through the Fullerton Federal #3 CDP @ 6:00 p.m., Monday, 12/29/2008.

IFR 218 MCFPD.

WFS mtr #31405

RCVD JAN 12 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 01/05/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 09 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

## EXECUTIVE SUMMARY REPORT

1/1/2008 - 1/2/2009  
Report run on 1/2/2009 at 4:33 PM

## Scott E Federal 24-21 - Scott E Federal 24-21

12/19/2008 Anchors tstd 4/08. Ppg @ 5 x 53" SPM. SITP 0 psig. SICP 10 psig. Bd well. MIRU Triple "P" Rig #12. Un-hung rods. Unseated pmp. TOH w/1-1/4" x 16' PR w/8' lnr, 4 - 3/4" rod subs (2', 4', 6' & 6'), 72 - 3/4" rods, 2 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl & 2" x 1-1/4" x 10' RHAC-Z (DV) EPS pmp (XTO #1374) & 1" x 1' stnr nip. RU swb tls. Made 2 swb runs. Recd 0 bbls fld. Dropd SV. PT tbg to 1,500 psig for 5" w/7 BFW. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 7 BLW, 2 runs, 30", FFL 1,800' FS. Brn fld smpl w/no solids. FTP 0 psig. FCP 0 psig. RD swb tls. Retv SV. ND WH. NU BOP. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 1,915' (CBP). TOH & LD w/1 jt tbg. TOH w/1 jt 2-3/8" tbg, 2-3/8" x 8' tbg sub, 59 jts 2-3/8" tbg, SN & 2-3/8" x 20' OEMA w/3/8" weep hole & pin. SWI. SDFWE.

12/22/2008 ===== Scott E Federal 24-21 =====  
Bd well. TIH w/4-3/4" blade bit, pmp blr & 61 jts 2-3/8" tbg. Tgd @ 1,915' (CBP). RU pwr swivel. Ppd dwn tbg w/25 BFW. Attd to DO CBP @ 1,915' w/o succ. RD pwr swivel. TOH w/61 jts 2-3/8" tbg, pmp blr & blade bit. Found pmp blr stk clsd. CO 2 gals sd fr/pmp blr. TIH w/4-3/4" blade bit, pmp blr & 50 jts 2-3/8" tbg. SWI. SDFN.

12/23/2008 ===== Scott E Federal 24-21 =====  
Bd well. TIH w/4-3/4" blade bit, XO, pmp blr & 61 jts 2-3/8" tbg. Tgd @ 1,915' (CBP). RU pwr swivel. Ppd dwn tbg w/20 BFW. Attd to DO CBP @ 1,915' w/o success. RD pwr swivel. TOH w/61 jts 2-3/8" tbg, pmp blr, XO & blade bit. CO 4 gals sd fr/pmp blr. TIH w/4-3/4" bit, XO, 50 jts 2-3/8" tbg. SWI. SDFN.

12/24/2008 ===== Scott E Federal 24-21 =====  
Bd well. TIH w/11 jts 2-3/8" tbg. Tgd @ 1,915' (CBP). RU Pwr swivel. MIRU Percision AFU. MIRU flwback tk. Estb circ w/AFU. DO CBP @ 1,915'. Circ 30". Used 16 w/AFU. Recd 0 BO, 16 BLW w/AFU. RD pwr swivel. PU & TIH w/3 jts 2-3/8" tbg. Tgd @ 2,011' (27' of fill). TOH w/10 jts 2-3/8" tbg. SWI. SDFHWE.

12/25/2008 ===== Scott E Federal 24-21 =====  
Bd well. Bd & insp pmp on loc. Found B&S w/lt sc. TIH w/4-3/4" bit, XO & 63 jts 2-3/8" tbg. Tgd @ 2,011' (27' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/2,011' - 2,038' (PBTD). Used 20 BFW w/AFU. Recd 0 BO, 20 BLW w/AFU. Circ 1.5 hrs w/tr sd. RD pwr swivel. TOH & LD w/5 jts tbg. TOH w/60 jts tbg, XO & bit. TIH w/2-3/8" x 20' OEMA w/3/8" weep hole & pin, SN, 3 jts 2-3/8" J-55, EUE 8rd Seah tbg fr/Pan-Meridian, 60 jts 2-3/8" tbg. RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows. SN @ 1,973'. EOT @ 1,994'. FC perfs fr/1,709' - 1,906'. PC perfs fr/1,920' - 1,950'. PBTD @ 2,038'. ND BOP. NU WH. Mnfld WH. PU & loaded w/2" x 1-1/4" x 10' RHAC-Z (DV) EPS pmp w/3' SM plngr (XTO #1617) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" sbs, 76 - 3/4" rods, 2 - 3/4" rod subs (6' & 2") & 1-1/4" x 16' PR w/8 lnr. Seated pmp. PT tbg to 500 psig for 5" w/5 BFW. Tstd OK. Rlsd press. LS pmp to 500 psig. GPA. HWO. SITP 0 psig. SICP 20 psig. RDMO Triple "P" Rig #12. RWTP @ 5:30 p.m. 12/29/08. Ppg @ 5 x 54" SPM.

Objective: Downhole Commingle

12/29/2008 SITP 54 psig, SICP 23 psig. OWU & 1st delv FC/PC DHC gas sales to WFS through the Fullerton Federal #3 CDP @ 6:00 p.m., 12/29/08. Initial FR @ 218 MCFPD. Ppg @ 54" X 5 SPM.