STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR

Operator C Location of Well:		OIL COMPANY P Sec. 9					o. 204 API NO. County Rio Arri	ba SLFI.S	
	NAME O	F RESERVOIR O	R POOL	ТҮРЕ	OF PRO		METHOD OF PRO (Flow or Art. Lift		MEDIUM or Csg.)
Upper Compl.				Gas		Flow	Tubing		
Lower Comp.	Lower Basin Dakota			Gas			Flow	Tubing	
			PRE-FLOW	/ SHUT-	IN PRE				
Upper	Hour, date shut-	in .	Length of time sh	ut-in		SI press. p	sig	Stabilized?(Yes or No)	
Comp.	Hour, date shut-	in	Length of time sh	ut-in		SI press. p	sig	Stabilized?(Yes or N	(0)
Lower Comp.							- 0	Ì	•
Comp.									
				FLOW 1	TEST NO). 1			
Commence	ed at (hour, da	te)* 10:00 am 11	/9/03	·	-7		Zone producing (Upper or Lower):	
		LAPSED		DDEG	SSURE		PROD. ZONE		
BB	ME , date)	TIME SINCE*			p. Lower Comp.		TEMP.	REMA	RKS
	11/10/03	24 hrs.	0		310		60	Both Zones	
1	11/11/03	48 hrs.	0		321		60	Both Zones	
10.00 uii	11/11/05	чо шз.					- 00	Both Zones Shu	
10:00 am	11/12/03	72 hrs.	0		325		60	Press. Zone Turned On	
10:00 am	10:00 am 11/13/03 96 hrs.		0		137		60	Higher Press. Zo	ne Producing
10:00 am	11/14/03	120 hrs.	0		13:	5	60	Higher Press. Zo	ne Producing
				·					
Oil:		OPD based on					urs Gra		OR
Gas:		MCFPD: '	Tested thru	(Orific	e or Mo	eter):			
			MID-TEST	SHUT-	IN PRES	SURE I	DATA		
Upper	Hour, date shut-	in	Length of time sh	ut-in		SI press. p	sig	Stablized?(Yes or N	0)
Comp.	<u> </u>			-,					·
Lower Comp.	Hour, date shut-	ш	Length of time sh	ut-ın		SI press. p	sig	Stablized?(Yes or N	0)
<u> </u>									

(Continue on reverse side)

FLOW TEST NO. 2

Zone producing (Upper or Lower):

PROD. ZONE

Commenced at (hour, date)*

TIME

(hour, date)	TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	R	EMARKS
		 				
	<u> </u>		<u> </u>			
duction rate	during test					
		ion B	Bbls. in	Hours	Grav.	GOR
						
S:	MCF	PD: Tested thru	(Orifice or Me	eter):		
s:	MCF	PD: Tested thru	(Orifice or Me	eter):		
		PD: Tested thru		eter):		
				eter):		
				eter):		
marks:						
marks:				eter):		
marks:ereby certify	that the informa	tion herein conta	ained is true an	nd complete to the	e best of my k	nowledge.
marks:ereby certify to	that the informa	tion herein conta	ained is true an	nd complete to the	e best of my k kins Oil Com	nowledge. pany
ereby certify to	that the informat	tion herein conta	ained is true an	nd complete to the	e best of my k kins Oil Com	nowledge. pany
ereby certify to proval	that the information in the conservation in th	tion herein conta	ained is true an	nd complete to the	e best of my k kins Oil Com	nowledge. pany
emarks:	that the information in the conservation in th	tion herein conta	ained is true an Ope	nd complete to the	e best of my k kins Oil Com	nowledge. pany
ereby certify to proval	that the information in the conservation in th	tion herein conta	ained is true an Ope By	erator <u>Caul</u>	e best of my k kins Oil Com Vergue dent	nowledge.

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.