

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

JAN 07 2009

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No  
**NMSF-079160-A**

6. If Indian, Allottee or Tribe Name  
**Well**

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No  
**JENKINS #4**

9. API Well No.  
**30-039-06547**

10. Field and Pool, or Exploratory Area  
**S. BLANCO PICTURED CLIFFS**

11. County or Parish, State  
**RIO ARRIBA NM**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**990' FSL & 1650' FWL SESW Sec. 10 (N) - T26N-R7W N.M.P.M.**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>FEMO &amp; FWOP</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>RWIP</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a FEMO on this well per the attached summary report.

XTO returned this well to production @ 3:30 p.m., 01/02/2009. IFR of 400 MCF/D. Ppg @ 5 x 42" SEM.

RCVD JAN 12 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **DOLENA JOHNSON** Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Dolena Johnson* Date **01/06/2009**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **JAN 09 2009**

Office **ARMINGTON FIELD OFFICE**

**EXECUTIVE SUMMARY REPORT**

11/13/2008 - 1/6/2009  
 Report run on 1/6/2009 at 11:56 AM  
 Report for: Farmington

**Jenkins 04 - Jenkins 04**

Section 10-26N-07W, Rio Arriba, New Mexico, Farmington  
 Objective: Deepen, Case, Frac, PWOP

11/13/2008	First rpt to FBMO & re-stim PC. MIRU Triple P Rig #21. ND WH. NU BOP.
11/14/2008	ND WH. NU BOP. TOH w/2 - 2-3/8 tbg subs (2' & 4'), 74 jts tbg, 2 - 2 -3/8" perf subs. Found 61st - 74th jts tbg FS bent. TIH w/7" csg scr & 40 jts tbg. EOT @ 1,212'. TOH & LD w/40 jts tbg & csg scr. TIH w/7" RBP & 30 jts 2 3/8" tbg. Set RBP @ 941'. POH & LD w/1 jt tbg. Estb circ w/35 bbls 2% KCl wtr. Circ cln. PT 7" RBP & 7" csg to 450 psig for 5". Tstd OK. Rlsd press. TOH & LD w/30 jts tbg. ND BOP. Dug out WH.
11/17/2008	Cut off 12" csg. Cut off 10-3/4" csg. Welded Poorboy csg hngr to 10-3/4" csg. Welded Larkin csg hngr to 7" csg. PT weld to 1000 psig. Tstd OK. Backfilled arnd WH. NU WH flg. NU BOP.
11/18/2008	PU & TIH w/ret tl & 30 jts 2-7/8" tbg. Caught & rlsd RBP @ 961'. TOH w/30 jts tbg & RBP. PU & TIH w/6-1/4" bit, XO, 4 - 3-1/8" DCs, XO & 66 jts 2-7/8" tbg. Tgd @ 2,284' (1' of fill). RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fill fr/2,284' - 2,285' (PBDT). DO opn hole fr/2,285' - 2,320'. Circ cln 1 hr. RD pwr swivel. TOH w/66 jts 2-7/8" tbg.
11/19/2008	Rptd to Kelly Roberts cmt ln @ NMOCD & Kevin Scheidner w/BLM @ 7:00 a.m. 11/19/2008. Cmt 4 -1/2" csg strg, 11/20/2008. TIH w/6-1/4" bit, XO, 8 3-1/8" DCs, XO & 63 jts 2-7/8" tbg. Tgd @ 2,318'. RU pwr swivel. Estb circ w/AFU. DO form fr/2,318' - 2,440' (TD). Circ 30". RD pwr swivel. TOH w/10 jts 2 -7/8" tbg. TIH w/10 jts tbg. Tgd @ 2,432' (8' of fill). TOH w/10 jts tbg. EOT 2,183'.
11/20/2008	TIH w/2 jts tbg. EOT @ 2,400'. Circ & cond well w/90 bbls w/Baroid EZ drlg mud. TIH w/1 t tbg. Tgd fill @ 2,410'. PU pwr swivel. CO fill fr/2,410 - 2,440' (TD). Circ 30". TOH w/1 jt 2-7/8" tbg. SD 10". TIH w/1 jt tbg. Tgd @ 2,440' (TD). TOH & LD w/64 jts 2-7/8" tbg, XO, 8 - 3-1/8" DCs, XO & bit. MIRU San Juan Casing crew. PU & TIH w/4-1/2" GS, 4-1/2" x 20' jt 10.5# J-55 ST&C, 4-1/2" FC, & 53 jts 4-1/2" 10.5# J-55 ST&C csg. Ld csg w/donut as follows: GS @ 2,396'. FC @ 2,375'. Estb circ w/15 bbls. MIRU cmt truck. Cmt csg fr/2,397' - surf w/90 sxs Type G cmt W/3% Super Sil-SP, 2% CaCl2, 1/4# Superflake (mixed @ 11.5 ppg, 2.81 cu ft/sx yield, 252.90 cu/ft), tailed w/55 sxs Type 50/50/G/POZ, 14.2, 8% Gel, 10 % Gypsum-60, 1/4# Superflake, (mixed @ 12.5 ppg, 2.03 cu ft/sx yield, 111.65). Ppd dwn csg w/29.15 bbls cmt, 10 BFW @ 200 psig, 10 bbls Dust Flush @ 216 psig, 10 BFW spacer @ 220 psig, 40 bbls cmt @ 3.5 BPM & 200 psig. Dropd wiper plg. Displd w/38 BFW @ 3 BPM & 220 psig. Bmpd plg @ 900 psig. Circ 8 bbls cmt to surf. RDMO cmt equip.
12/10/2008	Welded 5K WP tbg hngr to 4-1/2" csg. RDMO pmp trk. MIRU pmp trk. ND WH. NU 5K WP frac vlv. PT 4-1/2" csg to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MIRU hot oil trk. Heated frac wtr to 90 deg. RDMO hot oil trk. MIRU WLU. Ran CNL/GR/CCL log fr/2,375' (PBDT) - 1,400' FS. Perfd PC w/3-1/8" csg gun fr/2,236' - 47' & 2,277' - 2,302' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 24.87" pene., 36 holes). Correlated depths to CNL/GR/CCL log dated 12/09/08. POH w/WL. MIRU frac equip. BD PC perfs fr/2,236' - 2,302' @ 3 BPM & 1,020 psig. EIR w/2% KCl wtr @ 5.2 BPM & 1,180 psig. A. w/1,500 gals 15% NEFE HCl ac & 47 - 7/8" RCN BS. Flshd w/25 bbls 2% KCl wtr @ 5.2 BPM & 984 psig. GBA. Balled off @ 3,850 psig. Att'd to surge off BS w/o sucess. RIH w/JB to 2,375' (PBDT) & knock off BS. POH w/JB. Recd 46 BS. RDMO WLU. Fracd PC perfs fr/2,236' - 2,302' dwn 4-1/2" csg w/57,811 gals 70Q foamed frac fld (17# linear gelled 2% KCl wtr) carrying 102,180# sd (82,160# 16/30 BASF sd & 20,020# 16/30 Super LC RC sd per wt slips). Flshd w/32 bbls 70Q N2 foamed frac fld. AIR 45.4 BPM. ATP 1,946 psig. Max TP 2,123 psig. Max sd conc 4.86 ppg. ISIP 1,518 psig. 5" SIP 1,202 psig. 502 BLWTR. Used ttl 802,000 scf N2. RDMO frac equip. MIRU flwback mnfd & FL. SWI 4 hrs. SICP 700 psig. OWU on 1/4" ck @ 7:00 p.m. F. 0 BO, 8 BLW, N2, frac fld w/no sd, FCP 700 - 500 psig, 1/4" ck, 2 hrs. Instd 3/8" ck. F. 0 BO, 26 BLW, N2, frac fld w/no sd, FCP 500 - 300 psig, 3/8" ck, 3 hrs.

# EXECUTIVE SUMMARY REPORT

11/13/2008 - 1/6/2009

Report run on 1/6/2009 at 11:56 AM

Report for: Farmington

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12/10/2008	Cont'd flwg fr/PC frac. Instd 1/2" ck. F. 0 BO, 38 BLW, gas, frac fld w/no sd, FCP 300 - 80 psig, 1/2" ck, 15 hrs. SWI. RDMO SNS.
12/11/2008	MIRU Mesa Rig #203 & AFU. Bd well. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 69 jts 2-3/8" tbg. Tgd @ 2,280' (95' of fill). Estb circ w/AFU. CO fill fr/2,280' - 2,375' (PBSD). Circ cln 2 hrs. TOH w/6 jts tbg.
12/12/2008	TOH w/72 jts tbg, SN & NC. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 70 jts tbg (EOT @ 2,330'). RU swb tls. BFL 2,280' FS. S. 0 BO, 1 BLW, 2 runs, 30", FFL 2,200' FS. Cln fld smpl w/no solids. Tbg KO flwg. F. 0 BO, 3 BLW, 2" ck, 2 hrs, FTP 20 psig, SICP 120 psig. Bd well. PU & TIH w/2 jts tbg. Tgd @ 2,375' (PBSD). TOH & LD w/2 jts tbg. Tbg rans as follows; 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 70 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian. Ld tbg w/donut. & seal assy as follows; SN @ 2,300'. EOT @ 2,331'. PC perms fr/2,236' - 2,302'. PBSD @ 2,375'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp (XTO #1609) & 1" x 1' stnr nip. TIH w/pmp, RHBO-tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" HF sbs, 88 - 3/4" Norris gr "D" rods, 3 - 3/4" rod subs (6', 6' & 8') & 1-1/4" x 16' PR w/8' lnr. Seated pmp. Instd Enviro-Pak SB. PT tbg to 500 psig for 5" w/6 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. Clamped rods off. RDMO Mesa Rig #203.
1/2/2009	SITP 84 psig, SICP 206 psig. RWTP @ 3:30 p.m. 1-2-09. Init FR @ 400 MCFPD. Ppg @ 5 x 42" SPM.

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