

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5. Lease Serial No.

SF 078319-A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement Name and/or No.

RECEIVED

8. Well Name and No.

DEC 17 2008

Riddle Co. BLM land management

9. API Well No.

Farmington Field Office

30-045-10279

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other Cement Casing



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

RCVD JAN 12 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/4/08 BP representative John Hatch called BLM's (Wayne Townsend) notifying him of cement job. Also talked with Charlie Perrin (NMOCD) regarding cement job. Verbal approvals given.

12/4/08 RU Schlumberger & pmp 2 bbls class G neat (5 sxs) down between 4 1/2" & 7"; pmp 5.62 bbls DN between 10 3/4" & 7". Pump'd total 25 sxs cmt. Speared 4.5" & set slops to keep centered in 7"; drained all equipment; secure location.

12/5/08 spear 4 1/2" csg; rig up schlumberger pmp 4.33 bbls between 10 3/4" & 7" pmp'd approx 3 gal between 4 1/2" & 7" kept topping off between 10 3/4" and 7"; cement would drop where 3 gal would fill it in 45 min pmp'd total of 27 bbls. rig down Schlumberger. Picked up over shot backed off 48' of 4 1/2" csg lay down 4 1/2" csg RD wire line nipple up well head secure location. CMT between 10 3/4" and 7" 16#. CMT between 4 1/2" and 7" 11.7# to 12#

12/6/08 NDWH; spear 7" pull up to 100,000# in 25,000# increments cut off csg head; weld on new csg head and install new 7" slopsand pack off pick up 2 jts of 4 1/2" --- 10.5# csg screw into 4 1/2". set 4 1/2" slips 48' of new csg cut off 4 1/2" csg install well head rig up antelope test 4 1/2" to 500# lost 50# in 5 min. air in csg drain equipment rig down antelope.

12/8/08 set packer 10 ft in .test backside no leak. t.i.h 70 ft test good test. release pkr, t.i.h tag top of sand @110ft. pull up 3 ft test backside good test. TOH w /packer.t.i.h w/ 3 7/8 bit tag @ 110 ft. p.u swivel break circ w/wtr . circ sand out to top of bridge plug. TIH w/ret head tag top of b.p.clean, latch on to b.p. Release BP TOH.

12/9/08 TIH set 4 1/2 packer @120 test backside good test. test down tbg 500psi hold 15 min, good test. TOH lay down pkr. build 3" flow line. pick up ret head & string float, t.i.h w/ret head & string float.unload well @ 2000 ft. Release bp @5250' toh w pkr. lshut down.

12/10/08 Clean out t.i.h w/ exp check, tag up @ 5909'ft.breck circ w/air & mist.unload well w/air. run 5 bbls sweeps every 30 min . Well making 3 to 4 cups of sand.cont to clean out. Pull above perfs Secure well shut down.

12/12/08 TIH from top of perfs.install 2 way check . Blow well dry . Rig up B & R slinkline, run broach to x.n @ 5912, run sinker bar through exp check . TOH w/sinker bar, run stop & spring. TOH rig down slinkline. Secure well shut down. RD MO location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 12/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 09 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

FARMINGTON FIELD OFFICE
M Sr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.