

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 09 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL & 990' FEL, Section 34, T30N, R10W, NMPM

Lot 1

5. Lease Number
SF-0772826. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A 6

9. API Well No.

30-045-20717

10. Field and Pool
Aztec-Pictured Cliffs 71280
Basin Fruitland Coal 71629
Aztec Fruitland Sand 7120011. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other

RCVD JAN 13 2009

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to recomplete this well in the Fruitland Coal/Fruitland Sand and downhole trimingle with the Existing Pictured Cliffs. Please see attached procedure, wellbore diagram and FC/FS plat.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title

Regulatory Technician

Date

1/9/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date JAN 12 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD*90*

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 87161

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20717	2. Pool Code 71200	3. Pool Name AZTEC FRUITLAND SAND (GAS)
4. Property Code 18531	5. Property Name GRENIER A	6. Well No. 006
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6005

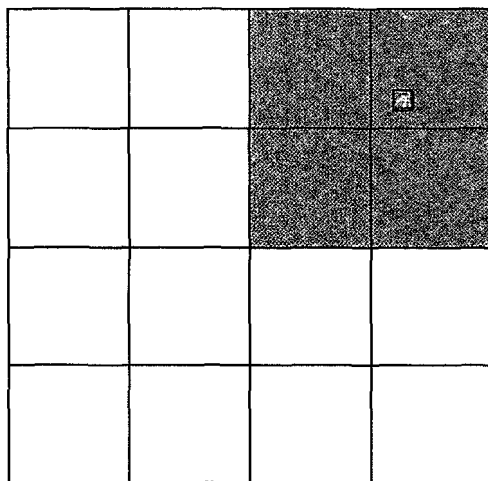
10. Surface Location

UL - Lot A	Section 34	Township 30N	Range 10W	Lot Idn	Feet From 990	N/S Line N	Feet From 990	E/W Line E	County SAN JUAN
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11. Bottom Hole Location if Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 158.34	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Tamara L. Smith*
Title: **Staff Regulatory Technician**
Date: **12/15/2008**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Fred B. Kerr Jr.**
Date of Survey: **11/6/1970**
Certificate Number: **3950**

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 87161

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20717	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 18531	5. Property Name GRENIER A	6. Well No. 006
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6005

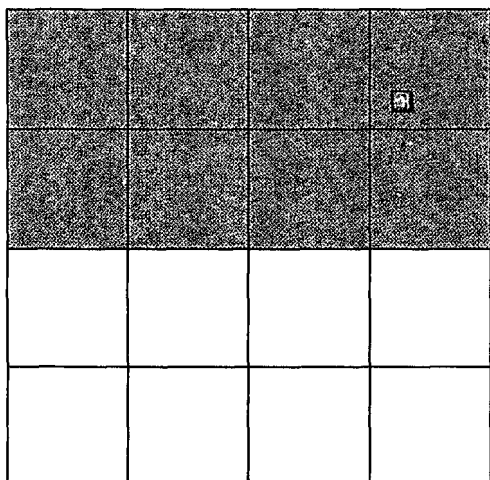
10. Surface Location

UL - Lot A	Section 34	Township 30N	Range 10W	Lot Idn	Feet From 990	N/S Line N	Feet From 990	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 318.34	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Tamara Jensen*
Title: **Staff REGULATORY Technician**
Date: **12/15/2008**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Fred B. Kerr Jr.**
Date of Survey: **11/6/1970**
Certificate Number: **3950**

Grenier A #6

Unit A, Section 34, Township 30N, Range 10W

API#: 3004520717

Fruitland Coal / Fruitland Sand Recompletion Sundry

11/6/2008

Procedure:

1. MIRU wireline. Run a GR/CCL/CNL correlation log. RD.
2. MIRU service rig. POOH and LD tubing. ND.
3. NU wireline. TIH and set CBP at +/- 2,500' (22' above top PC perf). RIH and perforate the Fruitland Coal interval (1st stage).
4. MIRU Stimulation Company. Fracture stimulate the Fruitland Coal with 75Q N2 Foamed 25# linear guar gel (1st stage).
5. TIH and set a CFP above top FC perf. RIH with perforating gun and perforate Fruitland Sand interval (2nd stage).
6. Fracture stimulate the Fruitland Sand with 70Q N2 Foamed 20# linear guar gel (2nd stage). RDMO Stimulation Company.
7. Flow back frac on clean-up to a steel pit.
8. NU wireline. RIH and set a composite bridge plug 50ft above top perf. POOH. RDMO wireline.
9. NU completion rig. TIH with a mill and drill out top 2 composite plugs. Clean out to CBP @ 2,500'.
10. Shut-in the well overnight. MIRU slickline unit to run a dip-in test. RDMO slickline unit.
11. Obtain a flow test of the Fruitland Coal / Fruitland Sand.
12. TIH and drill out CBP over the PC. Clean out to PBTD.
13. PUH and land production tubing. Flow test entire wellbore.
14. Release service rig and turn over to production. Production will be tri-mingled.

Current Wellbore Diagram

