

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JAN 09 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NMSE-079160-A

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

JENKINS #1

9. API Well No.

30-039-06516

10 Field and Pool, or Exploratory Area

S. BLANCO PICTURED CLIFFS

11. County or Parish, State

RIO ARriba

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T., R, M, or Survey Description)

805' ENL & 1750' FWL NENW Sec.15 (C) -T26N-R7W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other FEMO & PWOP

RWTP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a FEMO on this well per the attached summary report.

XTO started pumping unit and returned this well to production @ 2:45 p.m., 01/06/2009. IFR of 96 MCFPD.
Ppg @ 5.5 x 45" SEM.

RCVD JAN 14 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena C Johnson

Date 01/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ADMITTED FOR RECORD

Approved by

Title

Date

JAN 13 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EXECUTIVE SUMMARY REPORT

11/1/2008 - 1/7/2009
Report run on 1/7/2009 at 4:25 PM
Report for: Farmington

Jenkins 01 - Jenkins 01

Section 15-26N-07W, Rio Arriba, New Mexico, Farmington
Objective: Deepen, Case, Frac

11/20/2008	First rpt for FBMO & re-stim PC. Set & tstd anchors 10/08. MIRU Triple P Rig #7. Bd well. ND WH. NU BOP. TOH w/76 jts 2-3/8" tbg, 2 - 2-3/8" perf tbg subs (3' & 4') & BP. Found tbg covered w/lt mud. TIH w/4-3/4" bit, 4-3/4" strg ml & 34 jts tbg (EOT @ 1,000'). TOH w/34 jts tbg, strg ml & bit. TIH w/5-1/2" RBP & 34 jts tbg. Set RBP @ 1,000'. TOH & LD w/1 jt tbg. Ld csg w/22 bbls 2% KCl wtr. Circ cln. PT 5-1/2" csg & RBP to 300 psig for 5". Tstd OK. Rlsd press. TOH & LD w/34 jts tbg & ret tl.
11/21/2008	ND BOP. Dug out WH. Cut off 10-3/4" csg hd. Cut 36" off 10-3/4" surf csg. Welded poorboy csg hngr to 10-3/4" csg. Cut 26" off 5-1/2" csg. Welded Larkin csg hngr to 5-1/2" csg. PT weld to 1,000 psig. Weld lkg fr/ID. Cut off larkin csg hngr. Cut off poorboy csg hngr. Cut 12" off 10-3/4" surf csg. Welded poorboy csg hngr to 10-3/4" csg. Welded slip col to 5-1/2" csg. Welded Larkin csg hngr to 5-1/2" csg. PT weld to 1,000 psig for 15". Tstd OK. Rlsd press.
11/24/2008	NU BOP. PT 5-1/2" csg & WH to 3850 psig for 5". Tstd OK. Rlsd press. PU & TIH w/ret tl & 34 jts 2-7/8" tbg. Caught & rlsd RBP @ 1,000. TOH w/34 jts tbg & RBP. TIH w/4-3/4" bit, 7 - 3-1/2" DC's, XO & 34 jts tbg. PU & TIH w/29 jts tbg. Tgd @ 2,265' (20' of fill). RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fill fr/2,265' - 2,285' (PBD). DO opn hole fr/2,285' - 2,430' (TD). Circ cln. RD pwr swivel. TOH w/7 jts tbg. SWI. SDFN. Used 69 bbls 2% KCl wtr w/AFU. Recd 0 BO, 75 BLW w/AFU. Rptd to Kelly Roberts w/NMOCD & left message on BLM cmt ln @ 1:40 p.m. 11/24/08 cmtg 4" lnr fr/2400' - surf @ 2:00 p.m. 11/25/08.
11/25/2008	Ld csg w/60 bbls Baroid EZ Drlg mud. TIH w/6 jts 2-7/8" tbg. Tgd @ 2,395' (35' of fill). RU pwr swivel. Estb circ w/drlg mud. CO fill fr/2,395' - 2,430' (TD). Circ & cond 1 hr. RD pwr swivel. TOH & LD w/64 jts tbg, 7 - 3-1/2" DCs & bit. MIRU San Juan Csg crew. PU & TIH w/Weatherford 4" GS (non auto fill), 1 jt 4", 10.46#, J-55, Ultra-FJ csg, 4" FC (non auto fill) & 53 jts 4", 10.46#, J-55, Ultra-FJ csg fr/Ultra Premium Oilfield Serv. RDMO csg crew. Estb circ w/EZ drlg mud. Circ for 30". Ld csg w/donut as follows; GS @ 2,398'. FC @ 2,352'. ND BOP. NU csg hd. MIRU Superior cmt crew. Cmt 4" csg fr/2,398' - surf w/60 sxs Type G cmt w/3% Super Sil-SP, 2% CaCl2 & 1/4# Superflake (mixed @ 11.5 ppg & 2.81 cu ft/sx yield, 168.60 cu/ft). Tailed w/40 sxs Class G 50/50 Poz cmt w/8% gel, 10% Gypsum & 1/4# Superflake (mixed @ 12.5 ppg & 2.03 cu ft/sx yield, 81.20 cu/ft). Ppd dwn csg w/10 BFW, 10 bbls Dust flsh, 10 bbl BFW spacer & 44.5 bbls cmt @ 4.1 BPM & 226 psig. Dropd plg. Displd w/4 BFW. Plg did not drop. Manually dropd plg. Displd w/21 BFW @ 3.3 BPM & 549 psig (dispd w/1 bbl short due to problems w/measment fr/holding tnk). Circ w/9 bbls gd cmt to surf. RDMO cmt equip. RU swb tl. RIH w/sbs & SL. Tgd wiper plg @ 1,923 (429' of fill). POH w/SL & sbs. RDMO Triple P Rig #7. No reg rep on loc to witness operations.
12/4/2008	Welded 5K WP tbg hngr to 4" csg. MIRU Triple P Rig #7. ND WH. NU BOP. PU & TIH w/3-1/4" bit, XO & 59 jts 2-3/8" tbg w/SHC. Tgd @ 1,902' (wiper plg). RU pwr swivel. Estb circ w/2% KCl wtr. DO wiper plg. Circ cln. PU & TIH w/11 jts tbg. Tgd @ 2,260' (90' of cmt). Estb circ w/2% KCl wtr. DO cmt fr/2,260' - 2,350' (PBD). Circ cln w/30 bbls 2% KCl wtr. RD pwr swivel. TOH & LD w/72 jts tbg, XO & bit. ND BOP. NU WH. RDMO Triple P Rig #7.

EXECUTIVE SUMMARY REPORT

11/1/2008 - 1/7/2009
Report run on 1/7/2009 at 4 25 PM
Report for: Farmington

12/12/2008	PT 4" csg to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Rlstd press. RDMO pmp trk. MIRU hot oil trk. Heated frac wtr to 90 deg. RDMO hot oil trk. MIRU WLU. Ran CNL/GR/CCL log fr/2,352' (PBDT) - 2,214' (btm 5-1/2" csg). Perfd PC w/2-1/2" csg gun fr/2,214' - 2,220' & 2,245' - 70' w/1 JSPPF (Titan RTG-2511-301, 11 gm chrgs, 0.41" EHD, 17.61" pene., 31 holes). Correlated depths to CNL/GR/CCL log dated 12/12/08. POH w/WL. RDMO WLU. MIRU ac equip. BD PC perfs fr/2,214' - 2,270' dwn 4" csg @ 3 BPM & 1,960 psig. EIR w/2% KCl wtr @ 5.6 BPM & 1,506 psig. A. w/1,500 gals 15% NEFE HCl ac & 47 1.1 bio BS. Flshd w/26 bbls 2% KCl wtr @ 6 BPM & 518 psig. GBA. Balled off @ 3,900 psig. ISIP 350 psig. 5" SIP 3 psig. RDMO ac equip.
12/14/2008	MIRU frac equip. Fracd PC perfs fr/2,214' - 2,270' dwn 4" csg w/54,800 gals 70Q foamed frac fld (18# linear gelled 2% KCl wtr) carrying 100,380# sd (76,900# 16/30 BASF sd & 23,480# 16/30 Super LC RC sd per wt slips). Flshd w/26 bbls 70Q N2 foamed frac fld. AIR 41.3 BPM. ATP 2,264 psig. Max TP 2,581 psig. Max sd conc 4.68 ppg. ISIP 1,289 psig. 5" SIP 1,129 psig. Used ttl 810,000 scf N2. RDMO frac equip. MIRU SNS flwback mnfd & FL. SWI 4 hrs. SICP 850 psig. OWU on 1/4" ck @ 4:00 p.m. F. 0 BO, 4 BLW, N2, frac fld w/no sd, FCP 850 - 480 psig, 1/4" ck, 1 hr. Instld 3/8" ck. F. 0 BO, 23 BLW, N2, frac fld w/no sd, FCP 480 - 250 psig, 3/8" ck, 2 hrs. Instld 1/2" ck. F. 0 BO, 27 BLW, N2, frac fld w/no sd, FCP 250 - 240 psig.
12/14/2008	Cont'd flwg fr/PC frac on 1/2" ck. F. 0 BO, 19 BLW, gas, frac fld w/no sd, FCP 240 - 160 psig, 1/2" ck, 19 hrs. RDMO SNS.
12/22/2008	MIRU Mesa Rig #203 & Precision System AFU. Bd well. Ppd dwn csg w/50 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/2-3/8" x 30" OEMA w/3/8" weep hole & pin, SN & 70 jts 2-3/8" tbg w/SHC. Tgd @ 2,255' (97' of fill). Estb circ w/AFU. CO fill fr/2,255' - 2,552' (PBDT). Circ cln for 1.5 hrs. TOH w/4 jts tbg. Left csg opn to flwback for 2 hrs. F, 0 BO, 3 BLW, gas, wtr w/no sd, FCP 20 psig, 2" ck, 2 hrs.
12/23/2008	TIH w/4 jts 2-3/8" tbg. Tgd @ 2,352' (PBDT). TOH & LD w/2 jts tbg. Tbg ran as follows; 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 69 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg w/SHC fr/Pan Meridian. Ld tbg w/donut & seal assy as follows; SN @ 2,272'. EOT @ 2,303'. PC perfs fr/2,214' - 2,270'. PBDT @ 2,352'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp (XTO #1615) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" HF sbs, 87 - 3/4" Norris gr "D" rods, 2 - 3/4" rods subs (8' & 8') & 1-1/4" x 16' PR w/8' lnr. Instld Enviro-Pak SB on WH. Seated pmp. PT tbg to 500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlstd press. LS pmp w/rig to 500 psig. GPA. Rlstd press. Clamped rods off. RDMO Mesa Rig #203.
1/6/2009	SITP 0 psig, SICP 145 psig. Std PU @ 2:45 p.m. RWTP @ 2:45 p.m. 1/6/2009. Ppg @ 5.5 x 45" SPM. Init FR @ 96 MCFPD.