

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 29 2008

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2 Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b. Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1750' FNL & 1750' FEL
UL G, SWNE, Sec. 19, T27N, R06W

5. Lease Serial No
NMSF 079366

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
Rincon Unit (Prop Code 302737)

8. Well Name and No.
Rincon Unit # 108

9 API Well No
30-039-06989

10 Field and Pool, or Exploratory Area
Blanco-Mesaverde/Basin-Dakota

11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pull Dual Tbg.,
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Aczd Both Zones,
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Install PE & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/02/1994 a DHC Permit was approved for production from the Blanco-Mesaverde (72319) & the Basin-Dakota (71599) Pool (DHC Order # 970). Chevron Midcontinent, L.P. now respectfully submits this Subsequent Report of work done to pull the dual completion equipment, acid treat both pools through their current respective perforations, install Plunger Lift Equipment and DHC produce both zones within this wellbore per the following and/or attached procedure and Wellbore Diagram:

11/6-7/2008 - Rig up WO Rig & equip. ND WH. NU BOP's Kill tbg strings w/ 2% KCL ND WH NU BOP's. NU spool. POH & LD tbg, SN, perf JT & BP.

11/8/2008 - ND offset spool, Attempt to release f/ Model "D" pkr. RU WL Unit. RIH w/ FPT. Found FP @ 5494'. POH w/ FPT. RIH w/ chemical cutter. Pump 20 Bbls 2% KCL. Cut tbg @ 5494'. POH w/ cutter. RD WLS. POH LD tbg.

11/10-11/2008 - PU BHA. PU 4 3/4" shoe, 1 jt 4 1/2" wash pipe, x-over, float sub, 6- 3 1/8" drill collars and x-over to 2 3/8" tbg. Tally & PU tbg. RU foam unit & unload well.

(See Attached Continuation Page 2 & Wellbore Diagram)

MU = C₂ effective 12/2/08
DK = C₁

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

12/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JAN 12 2009

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

10/15

REVISED 12/09
NMSF 079366

net

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that.

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #108
API # 30-039-06989
Sec. 19, T-27-N, R-06-W
Blanco-Mesaverde & Basin-Dakota Fields
Rio Arriba County, New Mexico

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Bureau of Land Management
Farmington Field Office

11/12/2008 - Finish RIH w/ tbg. & tag @ 5487' tbg. RU power swivel. Circ down to 5497'. Tag top of Model "D" pkr. Mill over pkr. Fell free. Circ clean. RIH & tag pkr @ 5548'. RD power swivel. TOH w/ tbg. & BHA. PU OS, string float, BS, jar. RIH w/DC's & intencifier & tbg.

11/13/2008 - RIH w/ tbg. & tag fish @ 5565'. Latch fish & jar off. POH w/ tbg. LD overshot & cut off jt. SN, perf sub, 1Jt tbg & bull plug. RIH w/ mill, float sub, DC's, x-over & tbg.

11/14/2008 - RIH w/ tbg. circ w/ air foam @ LT. RIH w/ tbg. Tag fill @ 7500'. Ru power swivel. CO to PBTB @ 7522'. Circ clean. POH w/ tbg, DC's & mill.

11/17/2008 - PU 5-1/2" BOT RBP & pkr. RIH w/ tbg. Set pkr @ 7239' w/ RBP hanging free. RU Acid Service, test pumps & lines to 4000 PSI. Pump 2700 gal 15% FE acid @ 3 BPM 1400 PSI. Displace w/34 Bbbs 2% KCL @ 3 BPM 1885 PSI. Move RBP to 5450' & pkr to 4965'. Pump 4800 gal 15% FE acid @ 5 BPM 1850 PSI. Displace w/ 28 Bbbs 2% KCL @ 2545 PSI. Release pkr. POH w/ pkr & Ret. head.

11/18/2008 - PU ret. head & tbg. RIH & tag RBP @ 5450'. RU foam unit. break circ. Work Ret. head over RBP. circ clean. Release RBP. POH . LD RBP. PU BOT 5-1/2" RBP, Ret. head, tbg sub, pkr. RIH w/ tbg. Set RBP @ 4795'. Move pkr & set @ 4700'.

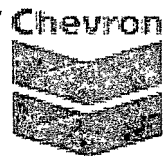
11/19/2008 - RU Acid Service & Pump 1500 gal 15% FE acid @ 5 BPM 400 PSI. Displace w/ 25 Bbbs 2% KCL @ 6 BPM RD Acid Service. Release pkr RIH & retrieve RBP. POH w/ tbg & tools. PU mill, RIH w/ 6- DC's. & tbg. Unload well w/ air/foam. POH w/ tbg.

11/20-26/2008 - RIH w/ tbg. RU foam unit & unload well. RIH w/ tbg. Tag @7454'. RU power swivel. RIH & CO to PBTB @7522'. POH LD WS.

4.7# ?

12/1/2008 - BWD to FBT. Pick up notched collar & SN. Tally & RIH w/ 237 jts 2 3/8" J-55 tbg. & land EOT @ 7460'. RD floor & ND BOP's. NU BOP's. RU floor. Pull tbg hanger. RU & swab to SN.

12/2/2008 - Land EOT @7460'. RD floor. ND BOP's. NU WH. RD WO Rig & equip. **MOL**



Rincon 108

Rio Arriba County, New Mexico Current Well Schematic as of 12-03-08

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Bureau of Land Management

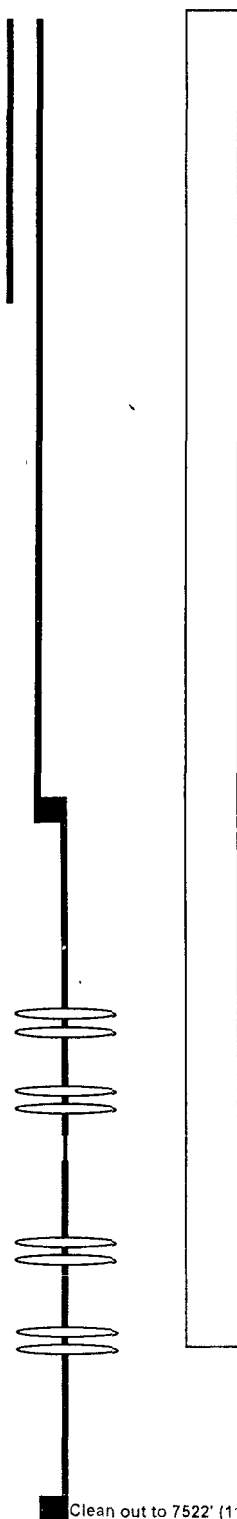
Field Office

API: 30-039-06989
Legals: Sec 19- Town 27N- Range 6W
Field: Basin Dakota/ Blanco Mesaverde

KB 9'
GL Elev 6498'
KB Elev 6507'

Spud: 5/18/1958

Fruitland 2818'
Pictured Cliffs 3032'
Cliffhouse 4730'
Menefee 4832'
Point Lookout 5276'
Gallup 6321'
Dakota 7368'



PBTD = 7522'
TD = 7532'

Surface Casing:
10-3/4" 32# csg set @ 161'
Cmt w/ 125 sks regular

Intermediate Casing:
7-5/8" 26.4# J-55 csg set @ 4680' in 9-7/8" hole
Cmt w/ 600 sks 50/50 Pozmix & 50 sks Neat
TOC=750' by temp survey (11/4/58)

Tubing Details: 12/1/08
237 jts 2-3/8" 4.7# J-55 Yellow band tbg
2-3/8" seating nipple
2-3/8" notch collar
EOT @ 7460'

Mesaverde Perfs (Cliffhouse)

Perf 4748-78'; 2 SPF

Frac w/ 54,000 gal water & 40,000# 40/60 sand

Rate 55 BPM, treating press= ~1800#, dropped balls

11/19/2008 Acidized Cliffhouse w/ 1500 gals 15% acid @ 5bpm 400 psi.

Mesaverde Perfs (Point Lookout):

Perf 5012-22', 5064-80', 5172-92', 5308-38', 5346-52', 5410-24'; 2 SPF

Frac w/ 66,400 gal water & 60,000# 20/40 sand

Rate 48 BPM, treating press= 1000-2600#, dropped balls

11/17/2008 Acidized Point Lookout w/ 4800 gals 15% acid @ 5bpm 1850 psi.

Graneros Perfs:

Perf 7282-98'; 4 SPF

Frac w/ 35,100 gal oil & 37,500# 20/40 sand

Treating press= 3450#, 40 BPM, Screened out w/ 29,640#
sand in formation

Dakota Perfs:

Perf 7402-16', 7460-78', 7515-21'; 4 SPF

Frac w/ 54,800 gal oil & 60,000# 40/60 sand

Treating press= ~3400#, 40 BPM, dropped balls

11/17/2008 Acidized Dakota & Graneros w/ 2700 gals 15% acid @ 3bpm 1400 psi.

Production Casing:

5-1/2" 15.5# J-55 liner @ 7529'

Liner top @ 4628'

Cmt w/ 600 sks Pozmix

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