

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 15 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF-07792

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

RCVD JAN 15 '09
OIL CONS. DIV.
DIST. 3

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

8. **Well Name & Number**
McGrath C #1

9. **API Well No.**

30-045-08945

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 870' FSL & 1190' FEL, Section 34, T30N, R12W, NMPM

10. **Field and Pool**

Basin Fruitland Coal, 71629 E/2
Fulcher Kutz PC 77200 160 SE/4

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/9/08 MIRU DWS 28. ND tbg master valve & tbg head. NU tbg head. Test – good test. NU tbg master valve. 12/10/08 PT csg to 3500# 15/min – good test, recorded by Cameron INC, witnessed by R. Kovacs. 12/11/08 RU Basin W/L RIH w/3.75" gauge ring, tagged @ 2242'. Run GR/CCL/CBL from 2240' to surface. Perf PC: 1888' – 1920' @1SPF = 32 holes @ .40 dia. 12/11/08 Frac PC: Acidize start 2% KCL water, pumped 18 bbls 2% KCL water. Frac: 41,200 gal 70Q 20# Linear Gel Foam w/100,000# 20/40 Brady Sand, total N2= 308,300 SCF. Pumped 29 bbls fluid flush. RIH w/4 1/2" frac plug. Set CFP @ 1882'. Perf FC1582' – 1584' @3SPF = 6 holes. 1648' – 1654' @2SPF=12 holes, 1722' – 1729' @2SPF = 14 holes, 1778' – 1786' @2SPF = 16 holes, 1806' – 1808' @3SPF = 6 holes, 1852' – 1866' @2SPF = 28 holes. Total holes = 82 .40 dia holes. Frac FC 1582' – 1866' Acidize Pumped 12 bbls 10% Formic Acid, start 43 bbls X-Linked Pre-pad, pumped 27 bbls 20# Gel water. Well on vacuum. 12/17/08 NU BOP. RU floor & tbg tools. RIH w/3 3/4" junk mill, & tbg. Tag CBP @ 1882'. 12/18/08 Est Circ. D/O CFP @1882' w/air & mist. Circ clean. PU tbg, tag fill @ 2210'. C/O fill from 2210' – 2240' (PBSD). Circ Clean. POOH w/tbg. 12/19/08 POOH w/tbg. RIH w/packer & tbg. Unload well. Set packer @ 1874'. Pump air dwn tbg, PC & FC communicated, set packer @ 1870'. Release packer, POOH w/tbg, RIH w/ 2 3/8" tbg. Circ clean PBSD @ 2240'. Unload hole, POOH w/tbg. 12/22/08 Circ clean, w/air & mist. Unload hole. POOH w/tbg attempt to flow well. No flow. RIH w/2 3/8" tbg & set packer @ 1833'. PUH & set packer @ 1711'. 12/23/08 Attempt to FC, did not flow. Release packer & POOH w/tbg.

12/24/08 Notified BLM of possible need to P & A.

1/7/09 Notified Steve Mason (BLM) & Kelly Roberts (OCD) of request to P & A well. Permission given to set BP above Coal @ 1490' w/100' cement above BP.

(FOLLOW UP WITH NOTICE OF INTENT TO P+A)

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 1/8/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date 1/15/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deposit, or to make any statement or representation, in any matter within the United States any false, fictitious or fraudulent statements or representations as to any matter within

FARMINGTON FIELD OFFICE

1/15/09