

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit O (SWSE), 900' FSL & 1515' FEL, Sec. 25, T26N, R10W, NMPM 650</p>	<p>5. Lease Number NMSF-076605</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Huerfano Unit</p> <p>8. Well Name & Number Huerfano Unit 170</p> <p>9. API Well No. 30-045-20029</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Re-Completion Report

13. Describe Proposed or Completed Operations

Please see the following for completion sundry. Re-completion report should have been filed in 2007, not filed due to well being in TA status.

RCVD DEC 12 '08

OIL CONS. DIV.
DIST. 3

8-21-06 D.A. Dakota (71599)
8-23-06 TA Huerfano PC (78840)
11-21-07 R/C & TA Basin FC (71629)
1-13-09 SH re-evaluated density log: top of P.C. @ 2015'

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 12/8/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit revised 3160-4 to reflect amended
Pictured Cliffs formation top

NMOCD 10

File in timely manner

ACCEPTED FOR RECORD

DEC 11 2008

FARMINGTON FIELD OFFICE

Huerfano Unit 170
API # 30-045-20029

9/14/07 MIRU Basic 1524. RU W/L. RIH w/3.75" gauge ring to 2353'. Correlate to stage tool @ 2330'. RIH w/logging tools, run GR/CCI/CBL logs from 2353' to surface. RIH w/1 11/16" sinker bar to 2394'. Work to 2466'. RD W/L.

10/24/07 R/U Woodgroup PT csg to 4000# 15/min good test.

10/26/07 RU Basin W/L. Perf FC Zone .34 diameter holes. 1857' - 1862' @SPF = 10 holes; 1912' - 1916' @ 3 SPF = 12 holes; 2031' - 2039' @ 2 SPF = 16 holes. Total holes = 38 RD W/L.

10/24/07 Frac FC 1857' - 2039'. Acidize w/12 bbls 15% HCL Acid. Start X-Linked Pre-Pad, pumped 48 bbls. Frac w/75Q 25# Linear Gel Foam w/80780# 20/40 Brady Sand. Total N2= 1210000 SCF.

10/27/07 Flow back well for approx 2 days. RU Basin W/L. RIH w/3.75" gauge ring to 1800'. RIH w/4 1/2' CBP & set @ 1786'. RD W/L.

11/7/07 Road rig. RD Master valve, RU BOP.

11/8/07 Blow down well. RIH w/3 3/4" mill. M/O drill collars. Tag up CBP @ 1807. RU air, est circ. M/O CBP @ 1807'. Circ Clean. D/O plug. RIH w/tbg, tag up plug & fill @ 2325', 464' fill. RU swivel, finish drill plug, C/O to 2440'. Circ clean. POOH w/10 stds tbg.

11/19/07 Blow down well. RIH w/tbg, tag fill @ 2449'. Est circ. C/O fill from 2449' to 2758'. Circ clean. POOH w/tbg. LD drill Collars. PU & RIH w/exp ck. RU air, est circ. unload well. POOH w/tbg.

11/12/07 RIH w/tbg. RU air est circ. Unload well. Well flowing back 30 bbls of fluid @ 1300 hrs, flowing 22 bbls an hour @ 1700.

11/13/07 Flowed for 30/min flowed back 12 bbls. RU air est rate, unload well w/air 30 bbls fluid an hour.

11/14/07 RIH w/tbg, tag up PBTD @ 2758', soft fill on bottom. RU air, est circ, well unloaded 30 bbls hr.

11/15/07 RU air, est circ, unload well, 24 bbls hr.

11/16/07 RU ari, est circ, unload well, 40 bbls fluid 1st hour, 20 bbls last hour. Total bbls recovered to date = 1242 bbls.

11/19/07 RU air, est circ, unload well, 24 bbls hr. No sign of gas.

11/20/07 Blow down well. POOH w/tbg, PU & RIH w/Cement retainer for 4.5" 10.5# csg. RI on 2 3/8" to 1800'. MIRU BJ Services, Set retainer moved from 1800' to 1770'. Load csg, 15 bbls sting back into retainer. PT line to 4000# - OK. Blow down. Pumped 10 bbls FW/ pumped 70 sx Type Neat III Cement. Pumped 13 bbls below retainer. Sting our of retainer, spot 3 bbls on Top of retainer. POOH w/tbg, reverse circ clean, circ 2 bbls to pit. Circ out FW w/2% KCL.

11/21/07 RIH w/tbg tag up cement @ 1608', 162' cement on top of retainer. POOH w/tbg. Recovered stinger. RID tongs, slips, Floor. Load and test csg to 500# - solid test. RU BOP. MIRU press truck, test csg to 550#, charted w/1000# spring 1/hr clock. Test for 30 mins. Good test witnessed by Monica K. (OCD). RDMO press truck. RD.