

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr. Hobbs, NM 88240  
District II  
1301 W Grand Ave Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.
Reference Below
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD JHN 13 '09</b> <b>OIL CONS. DIV.</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name <b>DIST. 3</b> <b>Barrett A 12 &amp; Barrett LS 2B</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Number
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		9. OGRID Number <b>000778</b>
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		10. Pool name or Wildcat <b>Blanco Pictured Cliffs &amp; Blanco Mesaverde</b>
4. Well Location Unit Letter <b>G</b> (see C-102) feet from the _____ line and _____ feet from the _____ line Section <b>19</b> Township <b>31 N</b> Range <b>09W</b> NMPM County <b>San Juan</b>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <b>SURFACE COMMINGLE</b> <input checked="" type="checkbox"/>		OTHER. <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Pictured Cliffs which is coming from our Barrett A 12 well API 30-045-26824 and Blanco Mesaverde production coming from the Barrett LS 2B well API 30-045-31028. The production from each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The working interest, royalty and overriding royalty interest owners in the subject wells **are the same**, therefore no notification will be required. The proposed commingling of production is to **reduce operating** expenses between the wells and will result in increased economic life of the wells.

**BLM has been notified of this application**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/05/08

Type or print name Cherry Hlava E-mail address: Hlavacl@bp.com Telephone No. 281-366-4081

**For State Use Only**

APPROVED BY: [Signature] TITLE Engineer DATE 1/9/09

Conditions of Approval (if any):