

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Bureau of Land Management  
Farmington Field Office

JAN 09 2009

5. Lease Serial No  
**NMSF-078841A**

6. If Indian, Allottee or Tribe Name  
**Office**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No  
**HAMPTON #2**

9. API Well No  
**30-045-32314**

10. Field and Pool, or Exploratory Area  
**BLANCO MESAVERDE  
BASIN DAKOTA**

11. County or Parish, State  
**SAN JUAN NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO Energy Inc.**

3a. Address

**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)

**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**805' ENL & 660' FEL NENE Sec. 10 (A) - T30N-R11W N.M.P.M.**

*Lot 1*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DHC, EWOP &amp;</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>RE-DELIVER</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. downhole commingled the Blanco Mesaverde and Basin Dakota zones of this well per the attached summary report. (DHC-2942-AZ)

XTO started pumping unit & re-delivered the DHC gas to Enterprise @ 1:00 p.m., 01/06/2009. IFR of 500 MCFED. Ppg @ 50" x 5 SPM.

RCVD JAN 14 '09  
OIL CONS. DIV.  
DIST. 3

*File in timely manner*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>DOLENA JOHNSON</b>	Title <b>REGULATORY COMPLIANCE TECHICIAN</b>
Signature <i>Dolena Johnson</i>	Date <b>01/08/2009</b>

**ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 8/15

## EXECUTIVE SUMMARY REPORT

11/1/2008 - 1/7/2009  
 Report run on 1/7/2009 at 4:38 PM  
 Report for: Farmington

## Hampton 02 - Hampton 02

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 Section 10-30N-11W, San Juan, New Mexico, Farmington
 

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 Objective: DHC
 

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11/17/2008	MIRU Triple P Rig #1. MI & set 1- 300 bbl FB tk. Bd well. Ppd dwn tbg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP. TOH w/137 jts 2-3/8" tbg, SN & 4-3/4" cplg mil. TIH w/4-3/4" bit, XO, SN, 162 jts 2-3/8". Tgd @ 5,325' (5' fill). MIRU Rio AFU. Estb circ w/AFU. CO fill fr/5,325' - 5,330 (CIBP). Circ 30". RD pwr swivel. RD AFU. TOH w/40 jts tbg.
11/18/2008	TIH w/40 jts tbg. Tgd @ 5,330' (CIBP). RU pwr swivel. RU AFU. Estb circ w/AFU. DO CIBP @ 5,330'. Circ 1 hr. RD pwr swivel. TIH w/49 jts tbg. Tgd @ 6,905' (31' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,905' - 6,936' (PBSD). Circ 1 hr. RDMO AFU. RD pwr swivel. TOH w/211 jts tbg, SN, XO & 4-3/4" bit.
11/19/2008	TIH w/2-3/8" x 30' OEMA, SN, 8 jts 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr Pan Meridan, 5-1/2" TECH TAC, 64 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian & 137 jts 2-3/8" tbg. RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,500 psig for 5" w/15 bbls w/2% KCl wtr. Tstd OK. Rlsd press. Retr SV. ND BOP. Set TECH TAC @ 6,632' w/15K ten. Ld tbg w/donut & seal assy as follows: TAC @ 6,632'. SN @ 6,895'. EOT @ 6,925'. MV perfs fr/4,208 - 4,799. DK perfs fr/6,687 - 6,909'. PBSD 6,936'. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1600) w/1" x 1' stnr nip, spiral rod guide, 1" x 1' LS, 1-1/4" sb, 22K shear tl, 5 - 1-1/4" sbs, 3 - 7/8" Norris gr "D" rods w/5 molded on guides per rod, 168 - 3/4" rods fr/XTO stock, 97 - 7/8" rods fr/XTO stock, 7/8" x 4' rod sub & 1-1/4" x 22' PR w/10' lnr. Seated pmp. PT tbg to 500 psig for 5" w/12 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Clamp off rods. RDMO Triple P Rig #1.
1/6/2009	SITP 0 psig, SICP 500 psig. OWU & 1st delv MV/DK co-mingled gas to Enterprise, @ 1:00 p.m., 01/06/09. Init rate 500 MCFPD. SU PU @ 50" x 5 SPM.