

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480' FSL & 1770' FWL SEC 36K-27N-R11W

5. Lease Serial No.

MSF-078089

6 If Indian, Allottee or Tribe Name

Field Office

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

SCOTT E FEDERAL COM #15R

9. API Well No.

30-045-34404

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other RBP, DHC

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

& RE-DELIVERY

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the bridge plug & DHC this well per the attached Summary Report. (DHC-4129)

The DHC has been re-delivered to WFS @ 2:30 p.m., Tuesday, 12/30/2008. IFR 8 MCFED.

WFS mtr #36208

RCVD JAN 12 '09

OIL CONS. DIV.

DIST. 3

Report wt. & grade of tubing

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 01/05/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 05 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

1/1/2008 - 1/5/2009
Report run on 1/5/2009 at 11:24 AM

Scott E Federal Com 15R - Scott E Federal Com 15R

12/24/2008 Un-hung rods. Unseated pmp. TOH w/1-1/4" PR w/10' lnr, 2 - 7/8" rod subs (6' & 4'), 123- 7/8" rods, 113 - 3/4" rods, 5 - 1-1/4" sbs, 21K shear tl, 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp (XTO #1486) & 1" x 1' stnr nip. BD & insp pmp on loc. Chkd OK. ND WH. Rlsd 5-1/2" TECH TAC @ 5,523' w/12K ten. NU BOP. TOH w/1 jt 2-3/8" tbkg, 2-3/8" x 10' tbkg sub, 166 jts 2-3/8" tbkg, 2-3/8" x 5-1/2" TECH TAC, 17 jts 2-3/8" tbkg, SN & 2-3/8" x 20' OEMA w/1/2" weep hole & pin.

12/29/2008 ===== Scott E Federal Com 15R =====
TIH w/4-3/4" bit, XO, SN, 188 jts 2-3/8". Tgd @ 6,125' (15' fill). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. CO fill fr/6,125' - 6,140' (CBP). DO CBP @ 6,140'. Circ 1 hr. RD pwr swivel. TIH w/11 jts tbkg. Tgd @ 6,670' (15' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,670' - 6,685' (PBSD). Circ 3 hrs w/med - lt frac sd. RDMO AFU. RD pwr swivel. TOH w/200 jts tbkg, SN, XO & 4-3/4" bit

12/30/2008 ===== Scott E Federal Com 15R =====
TIH w/2-3/8" x 20' OEMA, SN, 5 jts 2-3/8" tbkg, 2-3/8" x 5-1/2" TECH TAC & 196 jts 2-3/8" tbkg. RIH w/XTOs 1.910" tbkg broach to SN. POH w/tbkg broach. LD tbkg broach. Dropd SV. PT tbkg to 1,500 psig for 5" w/18 bbls w/2% KCl wtr. Tstd OK. Rlsd press. Retr SV. ND BOP. Set TECH TAC @ 6,467' w/15K ten. Ld tbkg w/donut & seal assy as follows: TAC @ 6,463'. SN @ 6,632'. EOT @ 6,653'. MC perfs fr/5,654' - 6,053. DK perfs fr/6,511' - 6,626'. PBSD 6,885'. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO 1594) w/1" x 1' stnr nip, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" HF sb, 21K shear tl, 5 - 1-1/4" HF sbs, 134 - 3/4" rods, 124 - 7/8" rods, 7/8" x 2' rod sub & 1-1/4" x 22' PR w/10' lnr. Seated pmp. PT tbkg to 500 psig for 5" w/18 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. FTP 0 psig. SICP 50 psig. RWTP @ 3:00 p.m. 12/30/08. Ppg @ 5 x 62" SPM. RDMO Rio Rig #1.

12/30/2008 SITP 0 psig, SICP 90 psig. OWU & 1st delv MC/DK DHC gas sales to WFS @ 2:30p.m., 12/30/08. Initial FR @ 8 MCFPD. Ppg @ 62" X 5 SPM.