

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 07 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit G (SWNE), 2500' FNL & 1535' FEL, Sec. 22, T27N, R9W, NMPM

Farmington Field Office

5. Lease Number
SF - 078356
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Huerfanito Unit 96E
9. API Well No.

30-045-34690

10. Field and Pool
Basin Dakota

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD JAN 12 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

12/29/2008 MIRU HP282, PT csg @ 600#/30min, OK. MU 7 7/8" bit, D/O cmt and drilled ahead to 6975' TD. TD reached on 01/03/2009, circ hole. RIH w/ 168 jnts of 4.5" 11.6# L-80csg set @ 6965'. RU CMT 01/05/2009, Preflushed w/ 10bbl GW, 10bbl Gelwater plus 2bbls of FW. Pumped Lead 785sx(1138cf-202bbl) Prem Plus Type 2 w/ 3% Bent, .3% Halad, 344 + 5pps Pheno Seal. Tail 220sx(319cf-57bbl) 50/50 POZ w/ 2% Bentonite 3.5pps Pheno Seal + 2% CFR3 + 8% HALA-9. Dropped plug and displaced w/ 10bbl H2O. Bridge off during displacement. **PLANNED DISPLACEMENT WAS 108BBLS, BUT ONLY DISPLACED 54BBLS. LEAVING AN ESTIMATE OF 3415' OF CEMENT INSIDE 4 1/2" CASING. PLANS ARE TO HAVE COMPLETION RIG DRILL OUT CEMENT, RUN CBL & THEN CONTACT BLM/OCD TO OBTAIN APPROVAL TO REMEDIATE.** ND BOP. RD, released 01/05/2009. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 01/07/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/15

