

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34806
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3149-11
7. Lease Name or Unit Agreement Name Mims 36 State Com
8. Well Number 1N
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1581 feet from the South line and 786 feet from the West line
Section 36 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5838' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/2008 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8 3/4" bit, tagged cmt @ 217', D/O cmt and drilled ahead to 4113', circ hole. RIH w/ 4 jnts of 7" 23# J-55csg + 95jts of 7" 20# J-55 = Total 99Jts set @ 4098'. RU CMT 01/04/2009. Preflushed w/ 10bbl Mud Clean, 11 bbl. Pumped Scavenger 20sx(60cf-11bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52A, 8% Bentonite & .4% SMS. Lead 480sx(1022cf-182bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52A, 8% Bentonite & .4% SMS. Tail 90sx(124cf-22bbl) Type 3 w/ 3% CaCl, .25 pps Cello Flake .4% FL-52A 8% Bentonite 5 pps LCM-1 & 4% SMS. Dropped Plug & Displaced w/ 164 bbl FW, Circ 80 bbls cmt to surface. Bumped plug @ 0723hrs on 01/04/2009.

01/05/2009 PT csg 1500#/30min. ^{HELD OK} MU 6 1/4" bit, D/O cmt and drilled ahead to 6799' TD. TD reached on 01/05/2009, circ hole. RIH w/ 163 jnts of 4 1/2" 10.5# J-55csg & 3jts of 4 1/2" 11.6# L-80 csg set @ 6799'. RU CMT 01/06/2009. Pumped Preflush w/ 10 bbl Chem Wash, 2 bbl FW. Pumped Scavenger 10sx(31cf-6bbl) Prem Lite w/ .25 pps Cello Flake, .3% CD-32, 6.25 pps LCM-1 & 1% FL-52A. Lead 200sx(396cf-70bbl) Prem Lite w/ .25 pps Cello Flake, .3% CD-32, 6.25 pps LCM-1 & 1% FL-52A. Dropped plug and displaced w/ 108 bbl H2O. Plug down @ 18.09hrs on 01/06/2009. ND BOP. RD, released 01/07/2009.

PT will be conducted by completion rig; results & TOC will appear on next report.

RCVD JAN 12 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

1/7/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Toby G. Balst TITLE DATE JAN 15 2009

Conditions of Approval (if any):

4/15