Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			- 30-045-34830 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil &	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	2 43.100 2 6, 1 12.12 6 , 6 6 6			o. State On &	Gas Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name  Culpepper Martin	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🔀 Other			8. Well Number 112	
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP				14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal	
4. Well Location					
Unit Letter G: 141	3 feet from the	North	_line and1826	feet from	the East line
Section 33	Township 32N	Ra	nge 12W		San JuanCounty
	11. Elevation (Show who				
6014' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate box to indicate tradule of Notice, Report of Other Data					
NOTICE OF IN	ITENTION TO:		SUBS	SEQUENT F	REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR				<	│ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	_LING OPNS.□	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🛛	
OTHER:			OTHER: 🛛 Spu	d Report	
13. Describe proposed or comp	oleted operations. (Clearly	state all p	ertinent details, and	give pertinent of	lates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.		_	-		
	0.04491				
01/09/2009MIRU Mote 211. Spud a 8 3/4" hole at 0945hrs & drilled ahead to 141'. Circ hole. RIH w/ 4 jnts, 7"csg, 20#, J-55, ST&C &					
set @ 135'. Pumped 34sx (55cf-10bbl) Type I-II cmt w/20% Flyash. Drop & displace plug w/4 bbl H2O circ no cmt to surface. 01/09/2009 WOC, Top set cmt w/9sx (13cf-2bbl) Neat cmt, Circ. 1bbl cmt to surface. RD & RR 01/09/2009 @ 1530Hrs.					
01/09/2009 w OC, Top set clift w/9	sx (1301-2001) Neat clift, C	JIC. TOOL	ant to surface. RL	0 & KK 01/09/20	109 @ 1330HIS.
PT will be conducted by drilling rig. Results will appear on next report.					
Spud Date: 01/09/2009 Rig Released Date: 01/09/2009					
01103120		Č	0110		
		1		1. 1. 6	
I hereby certify that the information grade tank has been/will be constructed or					
of aut tank has been win be constructed of	closed according to rewood g	undennes	, a general permit 🖂 (	or an (attached) are	cinative Och-approved plan
signaturé 1000 UT	0001Wcm_t	TITLE	Regulatory Te	echnician DA	TE <u>01/12/2009</u>
Type or print hame Jamie Goody	vin E-mail address:	Iamie I (	Goodwin@conocor	shilling com	PHONE: 505-326-9784
Type or print ha/me Jamie Goody For State Use Only	viiiD-maii audiess	Janne.L.C	Jood will & collocol	линрэ.сош	1110NE. 303-320-9/04
-7 On C	. Polt	-	Carrier Cit & C	as Inspect	or, DATEIAN 1 5 2009
ALTROVED DT.	T	TITLE D	eputy Oil & C	et #3	DATEUAR 1 5 ZUIS
Conditions of Approval (if any):			ווופוע	J	RCVD JAN 14'09
					OIL CONS. DIV.
					will to will that a lift way

DIST. 3