

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JAN 09 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMSE-079160-A
6. If Indian, Allottee or Tribe Name
Sarmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1650' FWL NESW Sec. 15 (K) - T26N-R7W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

JENKINS #2X

9. API Well No.

30-039-06454

10. Field and Pool, or Exploratory Area

S. BLANCO PICTURED CLIFFS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>FEMO & PWOP</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>RWTP</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a FEMO to this well per the attached summary report.

XTO started pumping unit and returned this well to production @ 12:45 p.m., 01/06/2009. IFR of 430 MCFPD. Ppg @ 5.5 x 45" SEM.

RCUD JAN 14 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 01/08/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

EXECUTIVE SUMMARY REPORT

11/21/2008 - 1/7/2009
Report run on 1/7/2009 at 4:17 PM
Report for: Farmington

Jenkins 02X - Jenkins 02X

Section 15-26N-07W, Rio Arriba, New Mexico, Farmington
Objective: FBMO

11/21/2008	First rpt for FBMO & restim PC. MIRU Triple P rig 21. WO Jemez Electric to SD high volt pwr ln. Bd well. NDWH, NU BOP. TOH w/60 jts 2-3/8" tbkg. TOH & LD 13 jts tbkg.
11/24/2008	TIH w/4-3/4" strg ml & 34 jts 2-3/8" tbkg. EOT @ 1,054'. TOH & LD w/34 jts tbkg & 4-3/4" strg ml. PU & TIH w/RBP & 33 jts 2 -3/8" tbkg. Set 5-1/2" RBP @ 1,012'. POH & LD w/1 jt tbkg. Estb circ to surf w/25 bbls 2% KCl wtr. Circ csg cln. PT RBP & csg to 500 psig for 5". Tstd OK. Rlstd press. TOH & LD w/32 - 2-3/8" jts tbkg. ND WH. ND BOP. Dug out WH. Cut off 5 1/2" csg. Welded Larkin csg hngr to 5-1/2" csg w/slip collar. NU BOP. PU & TIH w/RBP retr tl & 31 jts 2-7/8" tbkg. Caught & rlstd RBP @ 1,012'. TOH w/31 - 2-7/8" jts tbkg, & RBP.
11/25/2008	Rptd to Kelly Roberts @ NMOCd cmt line & BLM cmt line @ 8:30 a.m. on 11/25/2008. Cmt 4" FJ csg fr/2,400' - surface inside 5-1/2" csg on 11/26/2008 in the p.m. PU & TIH w/4-3/4" insert bit, bit sub, 8 - 3-1/8" DC's, XO, & 62 jts 2-7/8" tbkg. Tgd @ 2,276'. (TD 2,276') (4-3/4" opn hole fr/2,203' - 2,262'.) RU pwr swivel. Estb. circ w/AFU to surf w/Baroid EZ Drl Mud. DO 4-3/4" hole fr/2,276' - 2,445'. Circ hole for 60". TOH w/8 jts 2 7/8" tbkg. Ld hole w/52 bbls 2% KCL water w/Baroid EZ Drl Mud in 25". Circ to rig pit.
11/26/2008	TIH w/2-7/8" tbkg. Tgd @ 2,415' (30' of fill). RU pwr swivel. CO fill fr/2,415' - 2,445' (TD). Circ & cond hole for 1 hr. RD pwr swivel. TOH & LD 75 jts 2-7/8" tbkg, XO, 8 - 3-1/8" DCs, XO & 4-3/4" bit. MIRU San Juan Casing. PU & TIH w/4" GS (non auto fill) 1 - jt 4" 10.46#, J-55, Ultra-FJ csg, 4" FC (non auto fill) & 53 jts 4" 10.46# J-55 Ultra-FJ csg fr/Ultra Premium Oilfield Serv. RDMO csg crew. Estb circ w/Baroid EZ mud for 15". Ld csg w/donut as follows: 4" GS @ 2,388'. FC @ 2,342'. ND BOP. NU csg hd. MIRU cmt equip. Cmt 4" csg fr/2400 - surf w/60 sxs Type G cmt w/3% Supersil-SP, 2% CaCl, 1/4# Superflake (mixed @ 11.5 ppg & 2.81 cu/ft/sx yield, 168.6 cu/ft). Tailed w/40 sxs Class G 50/50 poz cmt w/8% gel, 10% Gypsum & 1/4# Superflake (mixed @ 12.5 ppg & 2.03 cu/ft/sx yield. 81.2 cu/ft). Ppd dwn csg w/20 BFW @ 4 BPM & 30 bbls cmt @ 4.0 BPM. Manually dropd wiper plg. Dispd w/27.5 BFW @ 3.0 BPM @ 900 psig. Bmpd plg @ 1,350 psig. Circ to surf w/18 bbls gd cmt. RDMO cmt equip. RDMO Triple P Rig #21. No reg rep on loc to witness operations.
12/13/2008	PT 4" csg to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Rlstd press. RDMO pmp trk. MIRU hot oil trk. Heated frac wtr to 90 deg. RDMO hot oil trk. MIRU WLU. Ran CNL/GR/CCL log fr/2,342' (PBDT) - 2,200' (btm 5-1/2" csg). Perfd PC w/2-1/2" csg gun fr/2,220' - 2,260' w/1 JSPF (Titan HSC-2511-301, 11 gm chrgs, 0.41" EHD, 17.61" pene., 40 holes). Correlated depths to CNL/GR/CCL log dated 12/12/08. POH w/WL. RDMO WLU. MIRU frac equip. BD PC perms fr/2,220' - 2,260' @ 4.4 BPM & 1,961 psig. EIR w/2% KCl wtr @ 10 BPM & 1,772 psig. A. w/1,500 gals 15% NEFE HCl ac. Flshd w/24 bbls 2% KCl wtr @ 10.2 BPM & 990 psig. Fracd PC perms fr/2,220' - 2,260' dwn 4" csg w/52,567 gals 70Q foamed frac fld (18# linear gelled 2% KCl wtr) carrying 105,400# sd (85,240# 16/30 BASF sd & 20,160# 16/30 Super LC RC sd per wt slips). Flshd w/25 bbls 70Q N2 foamed frac fld. AIR 38.5 BPM. ATP 2,531 psig. Max TP 2,781 psig. Max sd conc 4.58 ppg. ISIP 1,363 psig. 5" SIP 1,276 psig. 480 BLWTR. Used ttl 840,000 scf N2. RDMO frac equip. MIRU SNS flwback mnfd & FL. SWI 4 hrs. SICP 1000 psig. OWU on 1/4" ck @ 5:00 p.m. F. 0 BO, 50 BLW, N2, frac fld w/no sd, FCP 1000 - 520 psig, 1/4" ck, 3 hrs. Instd 3/8" ck. F. 0 BO, 9 BLW, N2, frac fld w/no sd, FCP 520 - 300 psig, 3/8" ck, 2 hrs. Instd 1/2" ck. F. 0 BO, 9 BLW, N2, frac fld w/no sd, FCP 300 - 210 psig, 1/2" ck, 2 hrs.

EXECUTIVE SUMMARY REPORT

11/21/2008 - 1/7/2009
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12/13/2008	Cont'd flwg fr/PC frac on 1/2" ck. F. 0 BO, 53 BLW, gas, frac fld w/no sd, FCP 210 - 190 psig, 1/2" ck, 15 hrs. RDMO SNS.
12/15/2008	MIRU Mesa Rig #203 & Precision System AFU. Bd well. Ppd dwn csg w/50 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/3-1/4" bit, XO & 69 jts 2-3/8" tbg w/SHC. Tgd @ 2,280' (62' of fill). Estb circ w/AFU. CO fill fr/2,280' - 2,342' (PBDT). Circ cln 2 hrs. RD AFU. TOH w/4 jts tbg. Left csg opn to flwback tnk for 2 hrs. F. 0 BO, 3 BLW, gas, w/no sd, FCP 20 psig, 2" ck, 2 hrs.
12/16/2008	Ppd dwn csg w/30 bbls 2% KCl wtr & KW. TIH w/4 jts 2-3/8" tbg. Tgd @ 2,342' (PBDT). TOH & LD w/4 jts tbg. TOH w/69 jts tbg, XO & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 69 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg w/SHC fr/Pan Meridian. Ld tbg w/donut & seal assy as follows; SN @ 2,270. EOT @ 2,301'. PC perfs fr/2,220' - 2,260'. PBDT @ 2,342'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp (XTO #1610) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" HF sbs, 87 - 3/4" Norris gr "D" rods, 2 - 3/4" rods subs (8' & 8') & 1-1/4" x 16' PR w/8' lnr. Instld Enviro-Pak SB on WH. Seated pmp. PT tbg to 500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. Clamped rods off. RDMO Mesa Rig #203.
1/6/2009	SITP 0 psig, SICP 125 psig. Std PU @ 12:45 p.m. RWTP @ 12:45 p.m. 1/6/2009. Ppg @ 5.5 x 45" SPM. Init FR @ 430 MCFPD.