

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 05 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
Jicarilla 92 #8A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29917

3. Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
825' FNL & 735' FWL SEC 31, T27N, R3W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on
Well Completion or Recompletion Report and
Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/27/08- TD-8 3/4" INT HOLE @ 4342', 1500 HRS

12/28/08- COND HOLE & RUN LOGS

12/29/08-RAN 94 JT'S, 7", J-55, 23#, LT&C 8rd CSG SET & 4336', FC @ 4287'

12/30/08-PJSM & CEMENT 2 SLURRY CMT JOB AS FOLLOWS, Press Test #3000, Pump 10 Bbl Gel H2O, 2 Bbl H2O Spacer, Lead=400sx (149 Bbl, 839cuft) Prem Lite FM+1%bwocCaCl2+1/4#/skCelloFlake+8%bwoc Bentonite+2%bwoc PhenoSeal+11.57wgps= (Weight=12.10ppg, Yield=2.10cf/sk) Tail=68sx (16 Bbl, 94cuft) Type 3 Cement+1%bwoc CaCl2+1/4#/sk CelloFlake+6.82 wgps= (Weight=14 50ppg, 1 40cf/sk) Drop Plug & Displace W/ 170 Bbl FW, Full Returns to 120 Bbls Disp Away, Approx 60% W/ Pump Rate lowered to 3 BPM, 160 Bbl Into Disp Lost To Approx 5% Returns, Final Press=#950, Bump Plug to #1490 & check Float, Held Good, 1/2 Bbl Flow Back. No Cement to Surface. Plug Dn @ 3:15pm, 12/30/2008. RD & Release BJ Serv. Notified Rod Velarde and Jim Lovato of no cement to surface. Will run CBL at completion. ✓

12/31/08-PJSM & RU & PRESS TEST PIPE RAMS #250 - 5 min LOW, #1500 10 min HIGH, TEST PUMP, PLUG & CHART USED
PULL TEST PLUG & PRESS TEST 7" CASING & BLIND RAMS #1500 FOR 30 MIN, TEST PUMP & CHART USED, TESTS GOOD ✓

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 1/5/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 08 2009

FARMINGTON FIELD OFFICE
BY T. Salyers

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB