

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 19

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Bureau of Land Management		5. Lease, Serial No. NM-03523					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Reservoir		6. If Indian, Allottee or Tribe Name		7. Unit of CA Agreement Name and No.					
2. Name of Operator XTO ENERGY INC.		8. Lease Name and Well No. FEDERAL 31 #43		9. API Well No. 30-045-24965					
3. Address 382 CR 3100 AZTEC, NM 87410		3a. Phone No. (include area code) 505-333-3100		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1600' FSL & 1075' FEL NESE At top prod. interval reported below At total depth SAME		11. Sec., T., R., M, or Block and Survey or Area Sec. 31 (I) - T27N-R11W, N.M.P.M.		12. County or Parish SAN JUAN					
14. Date Spudded 04/17/1981		15. Date T.D. Reached 04/19/1981		13. State NM					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 12/12/2008		17. Elevations (DF, RKB, RT, GL)* 6121' GL							
18. Total Depth: MD TVD 1825'		19. Plug Back T.D.: MD TVD 1795'		20. Depth Bridge Plug Set MD 1598' TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	145'		100 sx		0	
7-7/8"	4-1/2"	10.5#	0	1815'		345 sx		0	
									RCAD JAN 7 '09
									OIL CONS. DIV.
									DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1588'	12/12/2008							
25. Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) LWR FRUITLAND COAL	1587'	1591'	11/24/2008	0.34"	12				
B) UPR FRUITLAND COAL	1373'	1544'	11/27/2008	0.34"	30				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
1587' - 1591'	11/26/08 A.w/1,500 gals 15% NEFE HCl Acid. Frac'd w/87,240 gals 70Q N2 foam								
	Delta 140 frac fld carrying 2,800# 40/70 BASF sand & 55,500# 20/40 BASF sand								
	coated w/ Sandwedge per densometer.								
1373' - 1544'	11/27/08 A.w/1,500 gals 15% NEFE HCl acid. Frac'd w/ 69,011 gals (cont on back)								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	12/12/08		→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	80	85	→					SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 10 2009

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	475'
				KIRTLAND SHALE	607'
				FRUITLAND FORMATION	1201'
				PICTURED CLIFFS SS	1595'
Cont'd	1373'	1544'	70Q N2 foam Delta 140 frac fld carrying 4,000# 40/70 BASF sd & 56,600# 20/40 BASF sd coated w/Sandwedge per wet slips.		

32. Additional remarks (include plugging procedure):

COMPLETION RIG RELEASED 12/12/2008

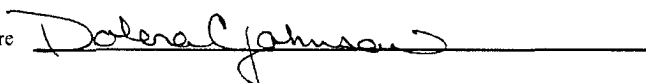
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 12/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.