Submit To Appropriate District Office Two Copic	State of New Mexico							Form C-105									
District II	Ene	Energy, Minerals and Natural Resources						$\mid$	July 17, 2008  1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 88210 District III						sion	30-045-34627										
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		122	20 South St	t. Fra	ancis	Dr.			2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN								
1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87							3. State Oil & Gas Lease No.E-9226-5										
WELL COMPLETION OF 4. Reason for filing:	RECO	MPLI	ETION REI	POF	RT AN	ND I	_OG		5. Lease Name or Unit Agreement Name								
_								L	New Mexico I	3 Cor	m	eemen	ıı man	ie .			
COMPLETION REPORT (Fill in bo.									6 Well Number: 100								
#33; attach this and the plat to the C-144 cle	Fill in boxes sure report i	s #1 thro in accor	ough #9, #15 Dardance with 19.1:	te Rig 5.17.1	Releas 3.K NN	sed and	d #32 and/c	or			R	CVD	DE(	n 00 :	08		
7. Type of Completion:  ☑ NEW WELL ☐ WORKOVER	DEEPE	NING	□PLUGBACK		DIFFER	RENT	RESERVO					DIL (	CON	S.DI	Ų		
8. Name of Operator Burlington Resource Oil Gas company LP								9. OGRID 14538 DIST. 3									
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-	289								11. Pool name or Wildcat Aztec Pictured Cliffs								
12.Location Unit Ltr Section	Townsh	hip Range Lot			Feet from th			e	N/S Line I		Feet from the		E/W Line		County		
Surface: D 16	29N		11W			7	783		North	839		W	est est		San Juan		
BH:		]															
13. Date Spudded 8/13/08 14. Date T.D. Reached 8/15/08	15. D 12/13		Released		16. Date Completed 12/13/08						e) 17. Elevations (DF RT, GR, etc.)GR-5						
18. Total Measured Depth of Well 2095'	19. Pl <b>2039</b> '	lug Bacl	k Measured Dep	th		20. W <b>No</b>	Vas Direction	onal	Survey Made?		21. Type Electric and Other Logs Run GR/CCL						
22. Producing Interval(s), of this completion Aztec Pictured Cliffs 1864' – 189		om, Na	me		•										<u> </u>		
23.			ING REC	ORI				ng									
CASING SIZE WEIGHT L 7" 20#, J-		DEPTH SET         HOLE SIZE           140'         8 3/4"					CEMENTING RECORD AMOUNT PUL TOC @ surface 3 bbls										
4 1/2" 10.5#, J	55	20011			6 1/4"			$\dashv$	34sx (55 cf) TOC @ surface			30 bbls					
4 1/2 10.5#, 1	-55	55 2081'			6 1/4"				230 sx (469)			30 DDIS					
				_								<u> </u>					
24.		LINE	ER RECORD		2:				TUBING RECORD								
SIZE TOP				SACKS CEMENT   SCREEN								H SET PACKE			ER SET		
	_				2			2 3.	3/8", 4.70# 1951'								
26. Perforation record (interval, size, and	number)		<u> </u>		27 A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
@ 2SPF 1894' – 1889' = 10 holes	,				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED								
1885' - 1879' = 12 holes			1864' – 1894'					Acidize w/12 bbls 10% Formic Acid 373 bbls 20# Linear 70% N2 foam									
1874' – 1864' = 20 holes							20/40 Bra										
Total holes = 42																	
28				PRC	DDU	CTI	ION	_	J					-	<u></u>		
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   SI W/O facilities to be set   Flowing   SI																	
Date of Test Hours Tested	of Test Hours Tested Choke Size Prod'n For					Oil - Bbl Ga			as - MCF Water - 1			bl.	<u> </u>	Gas - C	ul Ratio		
12/6/08	1/2''	Test Period			0 21			217.	.8 mcsf/d								
		alculated 24- Oil - Bbl.			Gas - MCF		ī	Water - Bbl.		Oil Gravity - API - (Corr.)			r.)				
N/A FCP - 322		our Rate 0			9.08			<u> </u>	.17								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To be Sold										30	Test Wit	nessec	I By				
31. List Attachments  This will be a Basın FC/Aztec PC well being	g DHC ner c	order#1	2906A7														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																	
33. If an on-site burial was used at the well,	report the ex	Adel IOC	Latitude		iiai.		Longitude			NΑ	D 1927	1983					

I hereby sertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Signature They Meno Name Tracey N. Monroe Title Staff Regulatory Tech Date 12/18/08

E-mail Address monrotn@conocophillips.com

Southeastern New Mexico

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo544'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland689'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland1532'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs1862'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House '	T. Leadville
T. Queen	T. Silurian	T. Menefee'	.T. Madison
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres	T. Simpson	T. Mancos'	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	-
T. Wolfcamp	T	T. Wingate	
T. Penn_	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	_
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		to
	IMPORTA	ANT WATER SANDS	

## 

				`					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	