

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

## Sundry Notices and Reports on Wells

JAN 08 2009

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Surf: Unit P (SESE), 926' FSL & 963' FEL, Sec. 11, T29N, R11W, NMPM

5. **Lease Number**  
USA NM 03877

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**  
RCVD JAN 15 '09  
OIL CONS. DIV.  
DIST. 3

8. **Well Name & Number**

9. **Leo Manning 100  
API Well No.**

30-045-34628

10. **Field and Pool**  
Basin FC/Aztec PC  
11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Other - Completion Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

8/21/08 MIRU Basin W/L. Run GR/CCL from PBTD 2121' to surface. RD W/L.

11/18/08 NU Frac valve, PT 4 1/2" csg to 4100# chart w/Cameron 15 min - good test. RU Basin Perf. Perf Pict Cliff @ 1 SPF 1970' - 1990' = 20 holes, 1962' - 1970' = 8 holes, 1953' - 1948' @ 3SPF = 15 holes. Total holes = 43. RU Weatherford to frac PC. Frac: Acidize w/12 bbls 10% Formic Acid. Pumped 445 bbls 20# Linear 70% N2 Foam w/101,442# 2040 BASF Sand. Total N2=515, 153. RU Basin Perf. RIH w/Weatherford CFP set @ 1872'.

11/18/08 RU Basin Perf perf FC @ 2 SPF 1829' - 1826' = 6 holes, 1811' - 1805' = 12 holes, 1800' - 1796' = 8 holes, 1786' - 1780' = 12 holes, 1778' - 1773' = 10 holes, 1770' - 1766' = 8 holes. Total holes = 56. Frac FC: Acidize w/12 bbls 10% Formic Acid. Pumped 35 bbls 25# X-Link Pre-Pad, 826 bbls 25# Linear 75% N2 Foam w/92,268 20/40 BASF Sand. Total N2=1,094,685. RD Weatherford & Basin. Begin flow back. 11/19-20 Flow back well. 11/21/08 MIRU W/L gauge ring run to 1720', set CBP @ 1666'. 12/5/08 MI Weatherford CL unit. BWD, ND tree, NU BOP, RU Floor. 12/6/08 PU & RIH w/3 7/8" mill on tbg. Tag top of CBP @ 1669'. 12/8/08 MO CBP @ 1669'. Circ clean. PU & RIH w/tbg, tag top of CFP @ 1872' M/O CFP. Circ clean. C/O to PBTD @ 2129'. Circ clean. 12/9/08 TOH w/tbg. TIH w/ new BHA. Unload hole. Circ hole. 12/10/08 PUMU RBP to 1910'. Set RBP @ 1910'. Pull tbg to 1829'. Unload - circ hole w/ G-mist. 12/11/08 TOH w/tbg. LD RBP tool. NU WH. 12/12/08 RU H-H W/L, RIH w/DM3 test tools, set below perfs: 1766' - 1829' 1/hr. POH RD W/L. TIH w/RBP set tool on tbg to 1700'. 12/13/08 RIH w/tbg, tag top of RBP @ 1917', release RBP, TOH LD RBP. TIH w/BHA, tag no fill @ PBTD of 2129'. RIH w/64 fts 2 3/8" 4.7# J-55 EUE tbg set @ 1997'. RD floor, ND BOP, NU tree. RD & RR.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Tracey N. Monroe*

Tracey N. Monroe Title Staff Regulatory Technician Date 1/8/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Date ACCEPTED FOR RECORD

JAN 13 2009

FARMINGTON FIELD OFFICE  
BY T. L. SANCER