

Submit To Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
		WELL API NO. 30-045-34705		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. E-1199-10			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name RCVD DEC 10 '08 Huerfano Unit OIL CONS. DIV.	
2. Name of Operator Burlington Resource Co				8. Well No. 50E DIST. 3	
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289				9. Pool name or Wildcat Basin DK	
4. Well Location: Unit Letter <u>E</u> : <u>1525</u> Feet From the <u>North</u> Line and <u>990</u> Feet From the <u>West</u> Line Section <u>36</u> Township <u>27N</u> Range <u>9W</u> NMPM San Juan County					
10. Date Spudded 06/23/08	11. Date T.D. Reached 07/08/08	12. Date Rig Released 07/10/08	13. Date Completed (Ready to Produce) 12/02/08	14. Elevations (DF and RKB, RT, GR, etc.) GL-6278/KB-6290	
15. Total Measured Depth of Well 6800'		16. Plug Back Measured Depth 6723'		17. If Multiple Compl. How Many Zones? 2	
18. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 6533' - 6722'				19. Was Directional Survey Made NO	
20. Type Electric and Other Logs Run GR/CCL/CBL				21. Was Well Cored NO	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	355'	12 1/4"	Surface 240sx(288cf	21 bbls
4.5", L-80	11.6#	6787'	7 7/8"	Surface: 1139sx(2836 cf)	105 bbls
23. LINER RECORD			24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, J-55
					6686'
25. Perforation record (interval, size, and number) DK @ 2 spf .34" 6581'-6722' for 46 Holes DK @ 1 spf .34" 6533'-6557' for 7 holes Total DK holes = 53			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6533' - 6722' Acidized w/ 6bbl 2% KCL, 15bbl 15% Formic Acid. Frac w/ gal 85Q SF w/ 25000# 20/40 Brady Sand w/ 1,372,800 SCF Total N2		
27. PRODUCTION					
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 12/02/08	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl .17	Gas - MCF 39
Flow Tubing Press FTP - 160#	Casing Pressure SICP - 320 PSI	Calculated 24-Hour Rate	Oil - Bbl. 4 bopd	Gas - MCF 938	Water - Bbl. 1
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Set-in waiting on Facilities.					Test Witnessed By:
29. List Attachments This is a DK/MV commingle as per DHC order 2899AZ					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
31. If an on-site burial was used at the well, report the exact location of the on-site burial:					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Sasha Neumann</u> Printed Name Sasha Neumann Title Regulatory Technician Date 12/09/08 E-mail Address: <u>spangs@conocophillips.com</u>					

INSTRUCTIONS

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1261'_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 1407'_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland 1821'_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs2158'_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House__ 3718'_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee__ 3780'_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 4445'_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4810'_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 5608'_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn 6441'_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota 6531'_____	
T.Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T.Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology