Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR ECENTRIC

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT						Lease Seria	ıl No.	
SUNDRY NOTICES AND REPORTS ON WELLS $V~2~5~2008$						SF 079042		
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals field Office						6. If Indian, Allottee or Tribe Name		
	ICATE – Other instruc					7. If Unit or C	A/Agreement, Name and/or No.	
Type of Well						No	rtheast Blanco Unit	
Oil Well X Gas Well Other					8. Well Name and No.			
2. Name of Operator					Northeast Blanco Unit #350E			
Devon Energy Production Company, L.P.					9. API Well No.			
3a. Address 3			Phone No. (include area code)			30-045-34746		
PO Box 6459, Navajo Dam.	NM 87419	505-32	7-4573			10. Field and P	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T					Basin Dakota			
1875' FSL & 395' FEL Unit I						AND		
Sec. 1.,T30N, R08VV			San Jua			an County, New Mexico		
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF	NOTICE, RI	EPOR'	r, or ot	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent X Subsequent Report	Acidize [ture Treat		Reclamation		Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair Change Plans		Construction and Abandon		Recomplete Temporarily		Other 7" Intermediate Casing	
Final Abandonment Notice	Convert to Injection		Back		Water Disp			
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdelermined that the site is ready for final inspection of the involved op Testing has been completed. Final Abdelermined that the site is ready for final inspection. 9/29/08: Drilled 8-3/4" hole & DV tool @ MD3027', Attached the Attached Pressured perfix to 50/50 POZ cmt w/5# gilsonicmt, DV tool & 20' of shoe jugget CBL & found TOC @ 3370'	will be performed or provide the Borrations. If the operation results in a nandomment Notices shall be filed only cition.) to MDTD3810' on 10/5/empted to circ down csg to 1000 psi - no rate. Pute. 1/8# poly-e-flake, 0.0 oint. On 10/8/08, PT 7"	nd No on multiple y after al 08. So @ 100 mped 1% CF csg, E	et 7" 23# J 00 psi - she 2nd cmt st FR-3. 0.6%	VBIA 1 completic including 1-55 cs oe plu tage t Halacs sq per	Required sub in in a new reclamation, agged. If hrough d-9. Cir fs to 50	D3799' on 1 Perfed 7" @ DV tool @ 3 cc 20 bbls cr 0 psi for 15	Il be filed within 30 days 3160-4 shall be filed once eted, and the operator has 0/6/08 w/ACP @ MD3042' 2 3753'-45' w/2 spf. Total 3027' w/650 sx (904 cf) mt to surface. Drilled out min - OK. On 10/9/08, ran	
	quired						races to	
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title	•					
* ** *	Pispin	1	•	F	Petroleu	m Engineer	(Agent)	
Signature 1911 Da Angelia				Nov	November 25, 2008			
rojeut	THIS SPACE	FOR F	EDERAL OR	TATE		ember 25. z	.000	
Approved by	THIS OF AGE		Title	COIAI		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those nghts in the subj		Office					
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations			fully to make to	o any de	partment o	r agency of the U	Inited States any false, fictitious or	

(Instructions on reverse)

ACCEPTED FOR RECORD

NMOCD to 1/16