Office Energy, Minerals and Natural Resources	
District.1	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-045-34136
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name: La Plata 20 #2
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
XIO Energy Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410 4. Well Location	Basin Fruitland Coal
Unit Letter A : 908 feet from the NORTH line and	891 feet from the EAST line
Section 20 Township 31-N Range 13-W 11. Elevation (Show whether DR, RKB, RT, GR, e	
11. Elevation (Snow whether DR, RKB, R1, GR, e	(C.) 公司 (公司 ) (公司
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12. Check Appropriate Box to Indicate Nature of Notice,	Report, of Other Data
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