

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No

SF 079042

1a Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b Type of Completion. ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2 Name of Operator

Devon Energy Production Company, L.P.

3 Address

PO Box 6459, Navajo Dam, NM 87419

3a Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

1875' FSL & 395' FEL Unit (I) Sec. 1, T30N, R8W

At top prod interval reported below

At total depth

1694' FSL & 806' FWL Unit (K) Sec. 6, T30N, R7W

14. Date Spudded

09/27/08

15. Date T.D. Reached

10/20/08

16 Date Completed

☐ P & A ☒ Ready to Prod
01/04/09

17 Elevations (DF, RKB, RT, GL)*

6362' GL & 6374' KB

18 Total Depth. MD

8255'

TVD

7952'

19 Plug Back T.D. MD

8238'

TVD

7935'

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Log, CBL

22 Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0'	297'		200, B	42	0' - circ	0'
8-3/4"	7" J-55	23#	0'	MD3799'	sq pf @ 3753'	0	0	3370' - CBL	0'
					MD3027'	650, POZ	161	0' - circ	
6-1/4"	4-1/2"	11.6#	0'	MD8238'		275, POZ	72	5419**	0'
					5420'	290, POZ	76	1350'-CBL**	

24 Tubing Record

** See 4-1/2" cmt sq sundry for details

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	8094'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Dakota	MD8024'	--	MD8014'-15', 8033'-34'	0.34"	23	Open
	7739' - TVD		8064'-65', 8087'-88'			
			8112'-13', 8132'-33', 8147'-48'			

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and type of Material
MD 8014'-8148'	1000 gal 15% HCL & fraced w/55,000# 20/40 ottawa sand in 17# X-linked gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Ready	11/05/08	6	→		300				Flowing
Choke Size	Tbg Press Flwg PSI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	800		→		1,199				Shut In

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JAN 15 2009

FARMINGTON FIELD OFFICE
By T. Saliers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	7739' TVD		GAS	San Jose	MD TVD Surface
				Ojo Alamo	2452' 2224'
				Kirtland	2571' 2328'
				Fruitland	3133' 2849'
				Coal	3314' 3029'
				Pictured Cliffs	3601' 3315'
				Lewis	3717' 3432'
				Mesaverde	4340' 4055'
				Cliffhouse	5506' 5220'
				Menefee	5592' 5307'
				Point Lookout	5839' 5553'
				Mancos	6212' 5926'
				Gallup	7203' 6917'
				Greenhorn	7891' 7606'
				Graneros	7939' 7654'
				Dakota	8024' 7739'

32. Additional remarks (include plugging procedure)

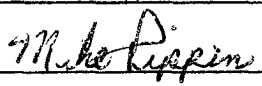
Northeast Blanco Unit #350E DK Horizontal

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 5 Core Analysis | 7. Other | |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date January 7, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NORTHEAST BLANCO UNIT #350E

Current - 1/10/09 - API# - 30-045-34746

Basin Dakota

(I), Section 1, T-30-N, R-8-W, San Juan County, NM

Today's Date: 1/9/09
Spud: 9/27/08
Comp: 1/4/09
Elevation: 6362' GL

Ojo Alamo @ 2452'
Kirtland @ 2571'

Fruitland @ 3133'

Pictured Cliffs @ 3601'

Cliffhouse @ 5506'

Menefee @ 5592'

Point Lookout @ 5839'

Gallup @ 7203'

Graneros @ 7939'
Dakota @ 8024'

