

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JAN 14 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. SE-079676

6. If Indian, Allottee or Tribe Name _____

7. If Unit or CA/Agreement, Name and/or No. _____

8. Well Name and No. McCroden 4

9. API Well No. 30-039-23295

10. Field and Pool, or Exploratory Area Mesaverde

11. County or Parish, State Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL, 1800' FWL, Section 3, T25N, R3W, Unit K

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Plug Back</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>and Complete</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>Pictured Cliffs</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plans on Plugging back the McCroden #4 to the Pictured Cliffs according to the attached procedure.

RCVD JAN 16 '09

OIL CONS. DIV.

DIST. 3

HOLD C104 FOR C102 For Tapacito PC (85920)
change in status to McCroden #4 for Tapacito PC (39-06126)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Martin Cabrera Title District Engineer

Signature [Signature] Date 1/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason Title _____ Date JAN 15 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office _____

NMOCD

Recommended Workover Procedure
McCroden #4
SW/4 Section 3, T25N, R03W
DP# 32513B
AFE# SJ09-115 (Plugging) and SJ09-116 (Completion)

1. MIRU. ND wellhead. NU BOP.
2. TOOH w/ 2-3/8" tbg, inspect and tally.
3. TIH w/ CIBP and set @ 5950'. Pressure test casing to 500 psi for 15 minutes. TOH w/ tbg.
4. TIH w/ tbg to 5945'. Set a cement plug across f/ 5850'-5950' w/ 12 sks of neat cement (50% excess). Pull tbg above cement. Wait 4 hrs and tag cement.
5. Pull tbg up to ^{5542'}~~5580'~~. Set a balanced cement plug across the Mesa Verde top f/ ~~5480'-5580'~~ w/ 12 sks of neat cement (50% excess). Pull tbg above cement. Wait 4 hrs and tag cement.
6. Run RST and CBL log.
7. Set CIBP @ 4050'. Pressure test casing to 2500 psi for 15 minutes.
8. Perforate Pictured Cliffs, acidize and frac.
9. Clean out.
10. TIH with tubing and BHA per Production Foreman specifications.
11. ND BOP. NU wellhead.
12. RDMO. Turn well over to production.