

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED Amended

DEC 15 2008

Bureau of Land Management
Farmington Field Office
Lease Number
SF-079250 520

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-5 Unit 77N
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-039-30363

Surf: Unit B (NWNE), 1185' FNL & 1935' FEL, Sec. 27, T28N, R5W, NMPM
BH: Unit A (NENE), 872' FNL & 729' FEL, Sec. 27, T28N, R5W, NMPM

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

RCVD JAN 21 '09
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

07/29/08 MIRU WL. RIH w/ Gauge Ring to 8576' Logged well from 8576' to surf. (GR,CCL,CBL), TOC @ 3240'. RDMO WL. 10/09/08 NU
Frac Valve PT w/ CSG to 6600#/15min, OK

10/12/08 MIRU to Perf. Perf. DK w/ .34" @ 8431', 8429', 8426', 8423', 8420', 8416', 8414', 8410', 8406', 8404', 8400', 8396', 8393', 8390', 8386', 8382', 8378', 8376' @ 2 SPF for 36 Holes & 8350', 8345', 8340', 8336', 8332', 8328', 8324', 8320', 8289', 8286', 8280', 8256', 8254', 8252', 8248', 8244', 8242', 8240', 8238', 8236', 8230' @ 1 SPF for 21 Shots for a total of 57 Holes. Acidized w/ 16bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 715bbl S/W w/ 1642bbl 20/40 TLC Sand, Set CBP @ 6550'. Perf. PLO-LMN w/ .34" @ 6455', 6321', 6315', 6296', 6290', 6278', 6274', 6268', 6249', 6245', 6239', 6226', 6205', 6200', 6195', 6190', 6184', 6172', 6167', 6134', 6108', 6104', 6078', 6058', 6009', 6003', 5950', 5942', 5936', 5928' @ 1 SPF for 30 Shots Acidized w/ 11bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 113bbl 60Q S/W w/ 948bbl 20/40 Brady Sand w/ 1202 SCF N2, Set CBP @ 5885'. Perf. PLO-LMN w/ .34" @ 5852', 5847', 5842', 5834', 5826', 5817', 5803', 5800', 5794', 5783', 5773', 5767', 5754', 5748', 5742', 5725', 5721', 5707', 5700', 5686', 5677', 5657', 5650', 5643', 5636', 5626', 5614', 5608', 5601' @ 1 SPF for 30 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 115bbl 60Q S/W w/ 929bbl 20/40 Brady Sand w/ 1014 SCF N2, Set CBP @ 5530'. Perf. UMN/CH w/ .34" @ 5490', 5478', 5470', 5448', 5438', 5424', 5415', 5402', 5394', 5383', 5362', 5348', 5320', 5305', 5295', 5244', 5230', 5220', 5198', 5185', 5174', 5160', 5148', 5122', 5109', 5088', 5080', 5054', 5037', 5018', 4999', 4990' @ 1 SPF for 32 Shots Acidized w/ 11bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 60bbl 75Q 20# LG w/ 521bbl 20/40 Brady Sand, RDMO Perf.

10/14/08 flow back well for 5 days. 10/21/08 Set CBP @ 4880'. 10/27/08 MIRU DWS 24 w/ Closed Loop system D/O CBP's @ 4880', 5530', 5885' and started selling gas on 10/30/08, D/o CBP @ 6550, CO to PBTB @ 8561'. 11/10/08 RIH w/ 267 jnts 2 3/8" L-80, 4.7# TBG, set @ 8377' w/ FN @ 8376'. ND BOP, RDMO 11/10/08.

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 12/15/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

12/21

ACCEPTED FOR RECORD

JAN 21 2009

FARMINGTON FIELD OFFICE