

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office  
SF - 078200-A

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Grambling C 4B

9. API Well No.

30-045-34722

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NESW), 1642' FSL &amp; 2169' FWL, Sec. 12, T30N, R10W, NMPM

10. Field and Pool

Basin DK/Blanco MV

11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD JAN 20 '09

OIL CONS. DIV.

DIST. 2

## 13. Describe Proposed or Completed Operations

12/28/2008 MIRU AWS 711, 12/29/2008 -PT csg @ 600#/30min, OK. 12/30/2008 - MU 8 3/4" bit, tagged cmt. D/O cmt and drilled ahead to 3394' intermediate. circ hole. RIH w/ 79 jnts of 7" 20.0# J-55csg set @ 3344'. Mix mud & LCM. Pumped 150bbls down csg, pump 60bbls down backside, circ. pump 50bbls w/full returns to surface. RU CMT 01/04/2009, Preflushed w/ 10bbl GW, 10bbls FW. Pumped Scavenger 15sx(54cf-10bbl) Class G w/ .25pps Bent, 2% Anitfoam, .25pps Cello Flakes, 3% Sodium Medasilicate. Lead 373sx(790cf-140bbl) Class G w/2% Antiform, .25pps Bent, .25pps Cello Flakes, 3% Sodium Medasilicate. Tail 88sx (111cf- 20bbl) 50/50POZ/G w/1% Anifoam, 2% Bent, .25pps Cello Flakes, 5pps D29, 15% Dipersant. Dropped plug and displaced w/ 131bbl H2O. Circ no cmt to surface. 01/04/2009 - Lost circ. A Temperature survey was performed, results showed top of cmt @ 490'. Wayne Townsend (BLM) Charlie Perrin (OCD) were contacted and verbal approval given to proceed. Temp Survey attached. ✓

01/04/2009 PT csg to 1500# 30/min - good test. 01/05/2009 RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7619' TD. TD reached on 01/08/2009. Circ hole. RIH w/18jts 4 1/2" 11.6# J-55 LT&C & 166jts 4 1/2" 10.5# J-55 ST&C csg & set @ 7617. RU cmt Preflush 10bbls of GW, 2bbls FW. Tail 436sx (628cf-112bbl) Glass G w/1% Antifoam, 4% Bent, .25pps Cello Flakes, 15% Cement Dispersant, 30pps Extender, 5pps Kolite, 15% retarder, .25% Uniflac. Displaced w/121bbl of FW. RR RD @ 1130hrs on 01/09/2009. ✓

PT will be conducted by completion rig; results will appear on next report. Report TOC

## 14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 01/12/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMUCD

8/1/21

ACCEPTED FOR RECORD

Date

1/15/2009

FARMINGTON FIELD OFFICE  
BY T. Saliers