

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/12/2009

API No. 30-039-30360

DHC No. DHC2766AZ

Lease No. SF-079393

Well Name

San Juan 27-5 Unit

Well No.

#59N

Unit Letter

Surf- C

BH- B

Section

6

6

Township

T027N

T027N

Range

R005W

R005W

Footage

1240' FNL & 2055' FWL

1057' FNL & 2320' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/21/2008

Test Method

2319

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1300 MCFD

PERCENT

54%

CONDENSATE

PERCENT

54%

DAKOTA

1094 MCFD

46%

46%

2394

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 21 '09  
OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

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