

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/13/2009

API No. 30-039-30527

DHC No. DHC2894AZ

Lease No. SF-079050-B

Well Name

San Juan 28-6 Unit

Well No.

#113N

Unit Letter

E

Section

26

Township

T028N

Range

R006W

Footage

2295' FNL & 690' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

12/08/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2150 MCFD

PERCENT

68%

CONDENSATE

PERCENT

68%

DAKOTA

1005 MCFD

32%

32%

3155

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 21 '09
OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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1/13/09

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