

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32043
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. RCVD JAN 21 '09
3. Address of Operator 382 Rd 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: FEE OIL CONS. DIV. DIST. 3
4. Well Location Unit Letter <u>B</u> : <u>675'</u> feet from the <u>NORTH</u> line and <u>1800'</u> feet from the <u>EAST</u> line Section <u>12</u> Township <u>30-N</u> Range <u>12-W</u> NMPM County <u>SAN JUAN</u>		8. Well Number #12B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,180'		9. OGRID Number 5380
		10. Pool name or Wildcat BLANCO MESAVERDE

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: WELL ISOLATION & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. isolated this well on 11/05/2008 per the attached summary report in order to protect it during a near by frac job. DO CIRP on 01/01/2009. Landed 2-3/8", 4.7#, J-55, EUE 8rd tubing @ 4887' on 01/05/2008.

XTO started pumping unit and returned this well to production @ 4:30 p.m., 01/06/2009. Ppg @ 5 x 48" SPN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena C Johnson TITLE REGULATORY COMPLIANCE TECH DATE 01/16/2009

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kelly G. Ralt TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 22 2009

Conditions of Approval (if any):

8/2

EXECUTIVE SUMMARY REPORT

11/1/2008 - 1/7/2009
Report run on 1/7/2009 at 4:33 PM
Report for: Farmington

Fee 12B - Fee 12B

Section 12-30N-12W, San Juan, New Mexico, Farmington	
Objective: Well Isolation	
11/4/2008	MIRU Triple P Rig #12. Un-hung rods. Unseated pmp. Found rods w/hvy paraffin. MIRU MO-TE hot oil trk. Ppd dwn tbgs w/40 bbls oil w/10 gals B-105 @ 200 deg. RDMO hot oil trk. TOH & LD w/1-1/4" x 22' PR w/8' lnr, 3 - 3/4" rod subs (8', 6' & 4'), 193 - 3/4" rods, 12 - 7/8" rods, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/4" x 14' RWAC-Z (DV) pmp (XTO #892) & 1" x 1' strn nip. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. ND WH. Rlsd Baker 4-1/2" TAC @ 4,483' w/12K ten. NU BOP. TOH & LD w/1 jt 2-3/8" tbgs & 1 - 2-3/8" x 8' tbgs sub. TOH w/20 jts 2-3/8" tbgs.
11/5/2008	Ppd dwn csg w/90 bbls 2% KCl wtr & KW. TOH w/56 jts 2-3/8" tbgs. TOH & LD w/69 jts tbgs, Baker 4-1/2" TAC, 12 jts tbgs, SN & OEMA. TIH w/Halliburton 4-1/2" CIBP, setting tl, 74 jts 2-3/8" tbgs, 2-3/8" x 8' tbgs sub & 1 jt tbgs. Set CIBP @ 2,325'. MIRU w/Halliburton cmt equip. PT CIBP to 500 psig w/34 BFW for 5". Set cmt plug fr/1,825' - 2,325' w/38 sks Class G cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 44.84 cu/ft). Ppd dwn tbgs w/8 bbls cmt @ 2 BPM & 50 psig. Flshd dwn tbgs w/6 BFW @ 2 BPM & 0 psig. RDMO cmt equip. TOH & LD w/1 jt tbgs, 1 - 2-3/8" x 8' pup, 74 jts tbgs & setting tl. ND BOP. NU WH. RDMO Triple P Rig #12.
12/30/2008	MIRU Triple "P" Rig #12. ND WH. NU BOP.
12/31/2008	PU & TIH w/3-7/8" bit, XO, 4 - 3-1/8" DCs, XO & 58 jts 2-3/8" tbgs. Tgd TOC @ 1,902' (423' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/1,902' - 2,140'. TOH w/10 jts tbgs.
1/1/2009	TIH w/10 jts 2-3/8" tbgs. Tgd TOC @ 2,140'. RU pwr swivel. Estb circ w/FW. DO cmt fr/2,140' - 2,325' (CIBP). MIRU Weatherford AFU. MIRU flwback tnk. Estb circ w/AFU. DO CIBP @ 2,325'. Circ 30". RD pwr swivel. PU & TIH w/86 jts 2-3/8" tbgs. Tgd @ 4,960' (PBDT). TOH w/60 jts 2-3/8" tbgs.
1/2/2009	TOH w/97 jts 2-3/8" tbgs, XO, 4 - 3-1/8" DCs, XO & bit. Ppd dwn csg w/40 bbls 2% KCI wtr & KW. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 12 jts 2-3/8" tbgs, 4-1/2" Baker TAC w/40K shear, 145 jts 2-3/8" tbgs. RIH w/XTO's 1.910" tbgs broach to SN. POH w/tbgs broach. LD tbgs broach. ND BOP. Set Baker TAC w/40K shear @ 4,457' w/12K ten. Ld tbgs w/donut as follows; Baker TAC @ 4,457'. SN @ 4,857'. EOT @ 4,887'. PBDT @ 4,960'. NH WH. Mnfld WH. RU swb tls. BFL 4,100' FS. S. 0 BO, 5 BLW, 5 runs, 1 hr, FFL 4,300' FS. Blk fld smpl w/tr form fns. RD swb tls.
1/6/2009	Ppd dwn csg w/8 lbs WT-pellets & flshd w/10 bbls 2% KCI wtr. SD 30". RU swb tls. BFL 4,200' FS. S. 0 BO, 5 BLW, 5 runs, 1 hr, FFL 4,300' FS. Blk fld smpl w/no solids. FTP 0 psig. SICP 100 psig. RD swb tls. PU & loaded w/2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp w/5' SM plngr (XTO #1477) & 1" x 1' strn nip. PU & TIH w/pmp, spiral rod guide, 1" x 1' LS, 7/8" rod, 21K shear tl, 11 - 7/8" rods, 181 - 3/4" rods, 2 - 3/4" rods (8 & 6') & 1-1/4" x 22' PR w/8' lnr. Seated pmp. Instld Enviro-Pax SB on WH. PT tbgs to 500 psig for 5" w/18 bbls 2% KCI wtr. Tstd OK. Rlsd press. LS pmp to 500 psig. GPA. Rlsd press. HWO. SITP 0 psig. SICP 200 psig. RDMO Triple "P" Rig #12. RWTP @ 4:30 p.m. 1/6/09. Ppg @ 5 x 48" SPM.