Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	•		WELL API NO. 30-045-26460
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	-	5. Indicate Type of Lease
District III	1220 South St. Francis	Dr.	STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM			V-1509
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Bouse Name of Ome Agreement Name	
DIFFERENT RESERVOIR USE "APPLIPROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SU	СН	Mary Lou
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number	
			1
2. Name of Operator			9. OGRID Number
Dugan Production Corp.  3. Address of Operator			006515 10. Pool name or Wildcat
P. O. Box 420, Farmington, NM 8	7499-0420		SWD; Mesaverde
4. Well Location	7 199 6 126		SWD, Mesaverde
Unit Letter A: 800 feet from the North line and 800 feet from the East line			
	wnship 24N Range 10W 11. Elevation (Show whether DR, RKE	NMPM	San Juan County
	11. Elevation (Snow whether DR, RKE 6592)	3, K1, GK, etc.)	
Pit or Below-grade Tank Application			
	raterDistance from nearest fresh water v	vell Dist:	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<b> </b>	MEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL   CA	SING/CEMENT	JOB 🗌
OTHER STATE		UED M	
OTHER: Fracture OTHER: Mechanical Integrity Test  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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Pressure tested casing to 500 psi for 30 minutes. Pressure loss during test was 30 psi. Passed pressure test. Test was witnessed by Monica Kuehling with NMOCD. Work done 1/20/2009. Returned well to injection.			
witnessed by Monica Ruen	ing with NMOCD. Work done 1/20/200	19. Keturnea w	rent to injection.
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			RCUD JAN 22'09
			OIL CONS. DIV.
			DIST. 3
			Eraure v
I hereby cortify that the information	above is true and complete to the best of	my knowlodge	and haliaf Tauth with the state of the state
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
Λ.//			
SIGNATURE (	TITLE Vice	-President	DATE January 21, 2009
Type or print Ame E mail address	iohnaalavandan@duganaandaadia	Tolont 1	No. 225 1921
For State Use Only	: johncalexander@duganproduction.com	i reiepnone	NU. 323-1821
	Depu	ity Oil & G	as Inspector,
APPROVED BY: FOUT G	ROJ TITLE	Distric	
Conditions of Approval (if any):			