

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080511

6. IF INDIAN ALLOTTEE OR TRIBES NAME

7. UNIT AGREEMENT NAME

JAN 14 2009

8 FARM OR LEASE NAME, WELL NO

Bureau of Land Management

9 API WELL NO Farmington Field Office
30-039-30380

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV/Basin Mancos

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 31, T27N, R7W, NMPM
RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 312. COUNTY OR
PARISH

Rio Aribba

13 STATE

New Mexico

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5987' KB 6013'

23 INTERVALS DRILLED BY

yes

25. WAS DIRECTIONAL
SURVEY MADE

No

27 WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSW) 690' FSL & 1135' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14 PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/29/07

16 DATE T D REACHED

12/4/08

17 DATE COMPL (Ready to prod.)

12/18/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5987' KB 6013'

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6680'

21 PLUG, BACK T D, MD & TVD

6665'

22 IF MULTIPLE COMPL.,

HOW MANY*

23

23 INTERVALS

DRILLED BY

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Mancos 6377' - 6387'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	376'	13 1/2"	surface; 442 sx (567 cf- 10 bbls)	20 bbls
4 1/2" J-55	10.5#	6675'	7 7/8"	TOC Surface; 1269 sx (1826 cf- 325 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	6581'	

31 PERFORATION RECORD (Interval, size and number)

Greenhorn
@2SPF
6377' - 6387'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6377' - 6387'	Acidize w/20 bbls 15% HCL Acid w/foam, started Foam Slickwater Pad.
Re-stimulate	Acidize w/20 bbls 15% HCL Acid w/foam, started Foam Slickwater Pad w/24900# 20/40 Brady Sand. Total N2 3862 mcsf.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
12/10/08	1	1/2"		.50 bo	38.50 mscf	1.75 bw		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)	
897#	691#		12 bopd	924 mscf/d	42 bwopd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is Basin Dk/Blanco MV/Basin Mancos commingle as per DHC order 4104

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician

DATE 1/14/09 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8/1/23

FARMINGTON FIELD OFFICE

Ojo Alamo	1378'	1443'	White, cr-gr ss.
Kirtland	1443'	1902'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1902'	2104'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2104'	2272'	Bn-Gry, fine grn, tight ss.
Lewis	2272'	2583'	Shale w/siltstone stringers
Huerfanito Bentonite	2583'	3008'	White, waxy chalky bentonite
Chacra	3008'	3748'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	3748'	3782'	Light gry, med-fine gr ss, carb sh & coal
Menefee	3782'	4410'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4410'	4770'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4770'	5546'	Dark gry carb sh.
Gallup	5546'	6369'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	6369'	6426'	Highly calc gry sh w/thin lmst.
Graneros	6426'	6484'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6484'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	1378'
Kirtland	1443'
Fruitland	1902'
Pic.Cliffs	2104'
Lewis	2272'
Huerfanito Bent	2583'
Chacra	3008'
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RECEIVED
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1b TYPE OF COMPLETION:

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Lively 21N

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RCVD JAN 23 '09

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DATE ISSUED

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GL 5987' KB 6013'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

6680'

21. PLUG, BACK T.D., MD & TVD

6665'

22 IF MULTIPLE COMPL., HOW MANY*

3

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MV 3993' - 4495'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	376'	13 1/2"	surface; 442 sx (567 cf -10 bbls)	20 bbls
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					2-3/8", 4.7#, J-55	6581'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF

@1SPF

3993' - 4495' = 27 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3993' - 4495'

Acidize w/10 bbls 10% HCL Acid, start Slickwater Foam

Pad, fac w/Slickwater foam pad 50160 gal. 60Q N2

Slickfoam w/105,249# 20/40 Brady Sand

33

PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

12/10/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

3 bopd

OIL--BBL

.13 bo

GAS--MCF

27.5 mscf

WATER--BBL

.75 bw

GAS-OIL RATIO

FLOW TUBING PRESS

897#

CASING PRESSURE

691#

CALCULATED 24-HOUR RATE

3 bopd

OIL--BBL

660 mscf/d

GAS--MCF

18 bwpd

WATER--BBL

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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