

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NAVAJO NATION EPA- UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected Hart O&G P.O. Box 385 Rangely, CO 81448
---	---	--

Date 9/30/08
 Hour 9:00 AM

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).

Reason For Inspection The following injection wells @ Hart O&G

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Horseshoe Gallup Unit were MIT'd: (9/30/08)

30-045-11048 #132, NW SW Sec 3, T31N-R17W, San Juan Co, NM

30-045-11023 #143, SW SE Sec 3, T31N-R17W, San Juan Co, NM

30-045-10986 #136, NE NE Sec 10, T31N-R17W, San Juan Co, NM

30-045-10956 #117 SW NE Sec 10, T31N-R17W, San Juan Co, NM

All present MIT.

RECEIVED
 OIL OPER DIV
 DIST. 5

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative <u>Leo Harrison Jr.</u>	Date <u>9/30/08</u>	Inspector <u>W. J. [Signature]</u> 9/30/08
---	-------------------------------	--

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

30-045-10986

Operator Hart O + G Date of Test 9/30/08Well Name #136 HGU EPA Permit No. _____Location W. Sec 10, T31N, R17W Tribal Lease No. 14-20-603-2034State and County San Juan Co, NMContinuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐Bradenhead Opened? YES ☐ NO ☒ Fluid Flow? YES ☐ NO ☒

No Bradenhead

TIME**ANNULUS PRESSURE, psi****TUBING PRESSURE, psi**

12:58 PM	319	780
1:03 PM	310	810
1:08 PM	310	810
1:13 PM	309	810
1:18 PM	305	810
1:23 PM	305	810
1:28 PM	305	810

MAX. INJECTION PRESSURE: 700 PSIMAX. ALLOWABLE PRESSURE CHANGE: 16.0 PSI (TEST PRESSURE X 0.05)REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

50' of 5 1/2" surf casing - packer set in surf. csq. (?)
No production casing in hole. (?) ← field report from
Tubing (a) surface badly rusted. roustabouts
Passed MIT.

RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3

COMPANY REPRESENTATIVE: _____ (Print and Sign)

9/30/08
DATE

INSPECTOR: _____ (Print and Sign)

9/30/08
DATE

Wm E Freeman