

U.S. ENVIRONMENTAL PROTECTION AGENCY
NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NAVAJO NATION EPA- UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected Hart O&G P.O. Box 385 Rangely, CO 81648
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Date 9/30/08
Hour 9:00 AM

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).

Reason For Inspection The following injection wells @ Hart O&G

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Horseshoe Gallup Unit were MIT'd: (9/30/08)

30-045-11048 #132, NW SW Sec 3, T31N-R17W, San Juan Co., NM

30-045-11023 #143, SW SE Sec 3, T31N-R17W, San Juan Co., NM

30-045-10986 #136, NE NE Sec 10, T31N-R17W, San Juan Co., NM

30-045-10956 #117 SW NE Sec 10, T31N-R17W, San Juan Co., NM

All passed MIT.

RCUD JAN 23 '09

OIL CONS. DIV.

DIST. 3

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative <u>Leo Harrison Jr.</u>	Date <u>9/30/08</u>	Inspector <u>Mike [Signature]</u> 9/30/08
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USEPA - Region IX (White)

NEPA-GPCP (Yellow)

Operator (Pink)

9/23/09

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

30-045-11048

Operator Hart D+G

Date of Test 9/30/08

Well Name #132 HGU

EPA Permit No. _____

Location NW SW Sec 3 T 31N R 17W

Tribal Lease No. 14-20-603-2034

State and County _____

San Juan Co, NM

Continuous Recorder? YES ☒ NO ☐

Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☐ NO ☒

Fluid Flow? YES ☐ NO ☒

No Bradenhead

TIME

ANNULUS PRESSURE, psi

TUBING PRESSURE, psi

11:14 AM

402

648

11:19 AM

399

645

11:24 AM

395

645

11:29 AM

390

645

11:34 AM

387

645

11:39 AM

385

645

11:44 AM

382

645

MAX. INJECTION PRESSURE: 700 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 20.1 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Passed MIT (barely). Possible minor casing leak.

RCVD JAN 28 '09
OIL CONS. DIV.

DIST. 3

COMPANY REPRESENTATIVE: _____ (Print and Sign)

DATE

INSPECTOR: _____ (Print and Sign)

DATE

Wm. E. Freeman