

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33931
RCVD DEC 21 2006
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No. DIST. 3

7. Lease Name or Unit Agreement Name
THOMAS

8. Well Number #100

9. OGRID Number
37581

10. Pool name or Wildcat
BASIN FC / FULCHER KUTZ PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Thompson Engineering & Prod. Corp.

3. Address of Operator
7415 East Main Street, Farmington, NM 87402

4. Well Location
Unit Letter L : 1980' feet from the *South* NORTH line and 985' feet from the West line
Section 30 Township 29 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5376' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/20/06 Spud surface hole (8 3/4"). Drilled to 129' KB and ran 3 jts of 7", 23#, J-55, ST&C new LS casing and set at 123' KB. Cemented with 35 sx (41 cu.ft.) of Type 5 cement with 3% CaCl₂ and 1/4#/sk celloflake. Circulated 5 bbls of good cement to surface

09/22/06 NU the BOP. Pressure tested BOP and related surface equipment to 600 psi.

09/24/06 TD 6 1/4" hole at 1651' KB. Ran 42 jts (1650') of 4-1/2", 10.5#, J-55, ST&C casing and landed at 1655' KB. Insert float collar at 1634' KB. Cemented with 120 sx (247 cu.ft.) of Type V, w/2% SMS, 3#/sx of gilsonite & 1/4#/sx celloflake. Tail in w/ 80 sx (94.4 cu.ft.) of Type V, w/ 3#/sx of Gilsonite & 1/4#/sx celloflake. Circulated 25 bbls of cement to surface. Bumped plug to 1500#-held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Paul C. Thompson* TITLE Engineer/ Owner DATE 12/19/06

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: *H. Villanueva* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 21 2006

Conditions of Approval (if any):

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