Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u>	OIL CONSERVATION DIVISION	30-039-30559
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		NM-012292
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
PROPOSALS.)	S W II 57 O.1	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	18N
2. Name of Operator ConocoPhillips		9. OGRID Number 217817
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde/Basin Dakota
	7 + 20 5	Blanco Wesaverde/Basin Bakota
4. Well Location		
Unit Letter <u>F</u> : <u>1755</u>	feet from the North line and	2230' feet from the West line
Section 3	Township 30N Range 6W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
방이는 결과 있는데 환경을 함	6378' GR	
And the state of t		May take any at manager growth and the strong of the stron
12 Check	Appropriate Box to Indicate Nature of Notice	e Penort or Other Data
12. Check F	appropriate box to indicate tradite of from	c, Report of Other Data
NOTICE OF IN	TENTION TO: SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL W	
TEMPORARILY ABANDON	_ \	DRILLING OPNS.□ P AND A □
<u> </u>	=	
_	MULTIPLE COMPL CASING/CEM	ENT JOB L
DOWNHOLE COMMINGLE		
OTHER:	OTUED.	
OTHER:	OTHER:	and give portinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details,	
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