



# PRODUCTION ALLOCATION FORM

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Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/21/2009

API No. 30-039-29736  
DHC No. DHC2629AZ  
Lease No. NM-012735

Well Name  
San Juan 31-6 Unit

Well No.  
#3M

Unit Letter	Section	Township	Range	Footage	County, State
Sur-O	6	T030N	R006W	510' FSL & 2015' FEL	Rio Arriba County,
BH- P	6	T030N	R006W	1225' FSL & 763' FEL	New Mexico

Completion Date: 11/18/2008  
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1815 MCFD	82%		82%
DAKOTA	390 MCFD	18%		18%
	2205			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09  
OIL CONS. DIV.

APPROVED BY	DATE	TITLE	PHONE
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