

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☒

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/20/2009

API No. 30-039-30310
DHC No. DHC2696AZ
Lease No. SF-079391

Well Name
San Juan 27-5 Unit

Well No.
#905

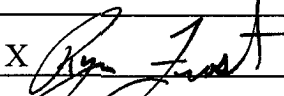
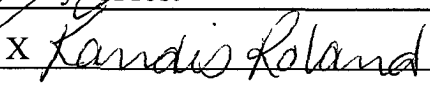
Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	8	T027N	R005W	1695' FNL & 1161' FWL	Rio Arriba County, New Mexico
BH- F	8	T027N	R005W	1637' FNL & 1675' FWL	

Completion Date	Test Method
10/10/2008	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	814 MCFD	55%		55%
DAKOTA	666 MCFD	45%		45%
	1480			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
X  Ryan Frost	1/20/09	Engineer	505-324-5143
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