



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/21/2009

API No. 30-039-30319

DHC No. DHC2814AZ

Lease No. SF-079012

Well Name

San Juan 31-6 Unit

Well No.

#4P

Unit Letter

Sur-O

BH- P

Section

4

4

Township

T030N

T030N

Range

R006W

R006W

Footage

1280' FSL & 1655' FEL

760' FSL & 1005' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/24/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2596 MCFD

PERCENT

76%

CONDENSATE

PERCENT

76%

DAKOTA

805 MCFD

24%

24%

3401

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09

OIL CONS. DIV.

APPROVED BY

DATE

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