



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/21/2009

API No. 30-039-30324

DHC No. DHC2687AZ

Lease No. SF-079000-A

Well Name

San Juan 31-6 Unit

Well No.

#7M

Unit Letter

Sur-G

BH- A

Section

1

1

Township

T030N

T030N

Range

R007W

R007W

Footage

1738' FNL & 1873' FEL

726' FNL & 768' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/26/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2630 MCFD

PERCENT

79%

CONDENSATE

PERCENT

79%

DAKOTA

688 MCFD

21%

21%

3318

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09
OIL CONS. DIV.

APPROVED BY

DATE

TITLE

PHONE

X

Ryan Frost

1/22/09

Engineer

505-324-5143

Ryan Frost

X

Kandis Roland

1/21/09

Engineering Tech.

505-326-9743

Kandis Roland